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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO INC.				Address P. O. Box 728 Hobbs, New Mexico			
Lease State of New Mexico "C" NCT-1	Well No. 17	Unit Letter N	Section 36	Township 17-S	Range 34-E		
Date Work Performed May 24, 1953	Pool Vacuum (Wolfcamp) Vacuum (Penn) Vacuum (Devonian)		County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

T. D. 12,082 ft.

4738 ft or 9-5/8" O. D. casing set at 4750 ft.

*Vacuum (Devonian)
 Vacuum (Penn)
 Vacuum (Wolfcamp)

See attached sheet for complete details.

Witnessed by L. S. Webber	Position Prod. Foreman	Company TEXACO INC.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. G. Blevins Jr.
Title	Position Assistant District Superintendent
Date	Company TEXACO INC.

State of New Mexico "O" NCT-1 No. 17

String "Z" (Devonian) Zone: Ran 12,070 ft. of 3-1/2" O. D. casing (9.20 lb. - J-55 New) and (9.20 lb. - N-80 New) and set at 12,082 ft. Plug at 12,052 ft. Job complete 9:00 A.M. May 24, 1963.

String "Y" (Pennsylvanian) Zone: Ran 10,952 ft. of 2-7/8" O. D. casing (6.40 lb. - J-55 New) and set at 10,964 ft. Plug at 10,932 ft. R.A. collar at 10,123 ft. Job complete 7:00 P.M. May 24, 1963.

String "X" (Wolfcamp) Zone: Ran 10,963 ft. of 2-7/8" O. D. casing (6.40 lb. - J-55 New) and set at 10,975 ft. Plug at 10,942 ft.

Cement down all three strings simultaneously with 450 sacks of Incor Neat with 4/10 of 1% D-40 in "Z" string and 625 sacks of Class "C", plus 250 sacks of Class "C" Incor with 4/10 of 1% D-40 down "X" and "Y" strings. Spotted 250 gallons of acetic acid in string "Z", and 400 gallons of acetic acid in strings "X" and "Y". Job complete 8:30 A.M. May 25, 1963.

Ran temperature survey. Top of cement 1625 ft. Tested casing for 30 minutes with 1500 psi. Tested OK. Job complete 9:00 A.M. May 26, 1963.