

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)

30-025-20132 ✓
BLM Roswell District
Modified Form No.
NM60-3160-4

3. LEASE DESIGNATION AND SERIAL NO.
NM-077004
4. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Mack Energy Corporation

3a. Area Code & Phone No.
(505) 748-1288

3. ADDRESS OF OPERATOR
P.O. Box 1359, Artesia, NM 88211-1359

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 19

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Tonto, Yates 7 Rivers, South

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

Sec. 19, T19S, R33E

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE
Lea NM

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

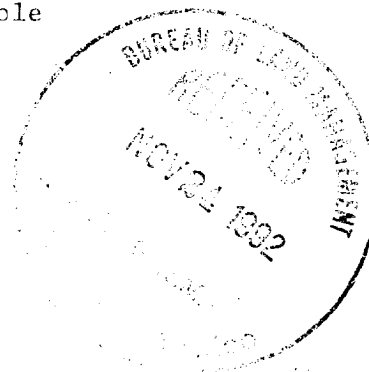
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to Plug and Abandon as follows:

Set CIBP @ 2930' w/35' cmt on top. 25sx plug at 2750' (Base Salt). Perf csg @ 1305' and squeeze w/25sx (Tag plug at 1250'). Perf csg at 75' and circ cmt to surface. Install dry hole marker and clean location.

*NOTE: Gell plug between cmt plugs.



18. I hereby certify that the foregoing is true and correct

SIGNED Cris D. Carter

TITLE Production Clerk

DATE 11/20/92

(This space for Federal or State use)

APPROVED BY David R. Glass

TITLE

DATE 1-4-93

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MACK ENERGY CORPORATION
FEDERAL 19
SEC 19 T19S R33E 2310FWL 330FSL



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WELL HISTORY

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PBTD: 3023'

TD: 3057'

SP Csg: 13 3/8" @ 73' C/w 100sx (CIRC CMT)

LS Csg: 4 1/2" 9.5# @ 3057 C/w 100sx of 4% Gelled Cmt & 100sx Neat Cmt.

T SALT: 1305

B SALT: 2725'

PERFS: 2978-94 (YATES)

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COMPLETION REPORT

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10-23-63 Frac perfs w/10000 gals gelled oil and 50sx sand.

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WELL REPORT

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11-18-92 PROPOSE TO PLUG AND ABANDON AS FOLLOWS: Set CIBP @ 2930' w/35' cmt on top. 25sx Plug at 2750 (Base Salt). Perf csg @ 1305 and squeeze w/25sx (Tag plug at 1250'). Perf csg at 75' and Circ cmt to surface. Install dry hole marker and clean location.
* NOTE: Gell plug between Cmt plugs.

RECEIVED

JAN 02 1993

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