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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND GAS

Form O-11
Supersedes Old O-104 and O-11
Effective 1965

I.

Operator
J H C PRODUCTION COMPANY
Address
P. O. DRAWER II ANTESIA, NEW MEXICO 88210
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter ☐
Recompletion ☐ Oil ☐ Gas ☐
Change in Ownership ☒ Strengthened ☐ Other ☐

If change of ownership give name and address of previous owner: WILLIAM A. & EDWARD R. HUDSON
1000 FIRST NATIONAL BANK BUILDING
FORT WORTH, TEXAS 76102

II. DESCRIPTION OF WELL AND LEASE

Lease Name
FEDERAL 19 1 SOUTH TONTU YATES- FEDERAL NM077004
Location
Unit Letter ☒ 330 Section 31 Township 23N Range 33E
Line Section 19 19S 33E LEA

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter ☒ Texas New Mexico Pipe Line Company
P. O. BOX 1510 MIDLAND, TEXAS 79701
Name of Authorized Transporter ☐
If well produces oil or gas
give location of tank: IN 19 19S 33E NO

If this production is commingled with that from any other lease or pool, give commingling order.

IV. COMPLETION DATA

Designate Type of Completion (X)	Gas Well	Water Well	Well cover	Block	Shut-in	Art. Lift	Restv.
Date Spudded	Date Compl. Ready to Prod.	Depth	Perforations	Block	Shut-in	Art. Lift	Restv.
Elevations (DB, RKB, F.L., etc.)	Core of hole and location	Depth	Perforations	Block	Shut-in	Art. Lift	Restv.
Perforations	Block	Shut-in	Art. Lift	Restv.	Block	Shut-in	Art. Lift
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total production of last oil well must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tanks Date of Test Production Method (Flow, etc.)
Length of Test Shut-in Pressure Casing Pressure Well Size
Actual Prod. During Test Shut-in Water Shut-in MCF

GAS WELL

Actual Prod. Test (MCF) Shut-in Test Shut-in Pressure (Shut-in) Well Size
Testing Method (pilot, back prod.) Shut-in Pressure (Shut-in) Well Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PARTNER

JULY 26, 1971

Title

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUL 28 1971

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable on a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter. Other such change of condition. Separate Forms O-104 must be filed for each pool in multiply