State of New Maxico

Submit 5 copies to Appropriate District Office

DISTRICT II

Linergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III

P.O. Box 1980, Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>l </u>									
Operator TEXACO EXPLORATION & PRODUCTION INC.							\	Well API No. 30-025-20143	
Address P.O. BOX 730, HOBBS,	NM 88240								
	hange in Trans	porter of	:			⊠∘	ther (Please	explain)	
Recompletion Oil Dry Gas					CHANGE OF BATTERY LOCATION TO CENTRAL				
Change in Operator Casinghead Gas					Condensate				
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL AND LE	ASE								
Lease Name		Well No	1		ling Formation		Kir	d of Lease State, Federal or Fee Lease No.	
VACUUM GLORIETA WEST UNIT		34	VAC	UUM GLORI	ETA		S	TATE B-270	
Unit Letter K	:165	iO	Feet Fro	m The <u>V</u>	<u>VEST</u> Line	and <u>1650</u>	Fee	et From The SOUTH Line	
Section 25	Tov	vnship_	17S		Range	34 <u>E</u>	NMPM _	LEA COUNTY	
III. DESIGNATION OF TRANSPORT	ER OF OIL A	ND NAT	TURAL G	SAS					
Name of Authorized Transporter of Oil Condensate Address (Give address to which							nich approve	d copy of this form is to be sent)	
Texas New Mexico Pipeline					P.O. Box 25	28 Hobbs, No	ew Mexico 8	38240	
Name of Authorized Transporter of Casinghead Gas Dry					1		d copy of this form is to be sent)		
Texaco E & P Inc/GPM Gas Corp.	Unit	Sec.	Twp.	Rge.		ulsa, OK 741 ly connected	T	enbrook Av. Odessa, TX 79762	
If Well Produces oil or !iquids,	C	33	175	34E	YES	ly connected	VVII	en? 7/14/63	
if this production is commingled with that	from any other	lease or	pool, give	commingling	order number	 :			
I'/. COMPLETION DATA	-		,						
Designate Type of Completion -	(X)	Oil W	/ell	Gas Well	New Well	Workover	Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth		<u> </u>	P.B.T.D	
Elevations (DF, RKB, RT, GR, etc.)	Name of Proc	ducing Fo	rmation		Top Oil/Gas Pay			Tubing Depth	
Perforations	+	,						Depth Casing Shoe	
	7	TUBING	3, CASI	NG AND	CEMENTIN	G RECOR	D	<u></u>	
HOLE SIZE	CASI	NG and 1	TUBING S	IZE		DEPTH SET		SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·								
· · · · · · · · · · · · · · · · · · ·	<u> </u>	•	,			<u> </u>			
V. TEST DATA AND REQUEST FOR						•			
OIL WELL (Test must be after recovery of total volume of load oil and Date First New Oil Run To Tank Date of Test					nust be equal to or exceed top allowable for this depth or be a full 24 hours.)				
					Froducing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	
Actual Prod. During Test	Oil - Bbis.			,	Water - Bbls.			Gas - MCF	
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate	
Testing Method (pitot, back pr.)	::.bing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	
VI. OPERATOR CERTIFICATE OF C	OMPLIANCE	 :							
I hereby certify that the rules and regulations of Division have been complied with and that the i is true and complete to the best of my knowled;	information given					OIT CO	ONSER	VATION DIVISION	
Monte Comer								MS 0 > 4001	
Signature Monte C. Duncan	Engr	Asst			Date Approved			MAR 03 1994	
Printed Name	Engr Asst Title				Ву	By ORIGINAL SIGNED BY JERRY SEXTON			
3/1/94	397-0	0418	•		Title	Die	UPERVISOR		
Date		bone M			∦ 11tte_				

INSTRUCTIONS: This form is to be filed in compliar se with rule 1104

- 1) Request for allowable for newly drilled or despended well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and VI for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form 0-104 must be filed for each pool in multiply completed wells.