

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>20143</u> 30-025-29143
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McCallister State
8. Well No. 9
9. Pool name or Wildcat Vacuum (Glorieta/Blinbry)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 552, Midland, Texas 79702	4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>West</u> Line and <u>1650</u> Feet From The <u>South</u> Line Section <u>25</u> Township <u>17-S</u> Range <u>34-E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 4003', KB 4014'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>Downhole Commingle</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations to downhole commingle (DHC-751) the above referenced well 2-6-90. Following is the procedure:

1. MIRU pulling unit.
2. POOH w/rods & pump.
3. Install BOP's. POOH w/tbg.
4. RIH & latch onto RBP @ 6140'. Install TIW valve. Closed pipe rams. Open bypass on RBP. Bled down csg & tbg.
5. Unseat RBP. Kill well w/2% KCl.
6. POOH w/tbg & RBP.
7. RIH w/MA, SN & TAC on 2 3/8" tbg. ND BOP's. Set TAC @ 5868'.

(See Attachment I)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Hobbs Production Sup't. DATE 4-4-90  
TYPE OR PRINT NAME J. R. Jenkins TELEPHONE NO. (915) 682-1626

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APR 19 1990

ATTACHMENT I

Item 12 continued  
Commingling Procedure

8. RIH w/gas anchor, pump & rods.
9. Hung well on.
10. Turn well to battery on test.