



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Marathon Oil Company (Company or Operator) State McCallister State
Well No. 9, in NE 1/4 of SW 1/4, of Sec. 25, T. 17-S, R. 34-E, NMPM.
Vacuum Glorietta & Blinabry Pool, Lea County.
Well is 1650 feet from west line and 1650 feet from south line
of Section 25. If State Land the Oil and Gas Lease No. is B-2706
Drilling Commenced 6-6-63, 19. Drilling was Completed 6-24-63, 19.
Name of Drilling Contractor Noble Drilling Company
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 4003' BL. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 6003 to 6014 (Glorietta-oil) No. 4, from to
No. 2, from 6404 to 6726 (Blinabry-oil) No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.34	New	1555	Guide			Surface
5-1/2"	15.54	New	6799	Guide			Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	New	1555	2-Plug		
7-5/8"	5-1/2"	6799	2420	2-Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Glorietta (6003-14) -200 gal. 15% WEA and 2000 MCA
Blinabry (6404-6726) -5000 gal. DS30 & 81 PCN balls. Also 30,000 gals. treated lse. crude (1/20# Adomite/gal) done in 10- 3000 gal. stages with 1/4 RCN balls and 500 gals. treated crude between stages.
Result of Production Stimulation Glorietta - flowed 55.30 BOPD 9 hrs. on 10/64" ohk., CP Pkr., TP 325#.
Blinabry - flowed 104.50 BOPD and 20 BOPD on 24/64" ohk., CP Pkr. and TP 75#.
Depth Cleaned Out 6800' TD.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 600 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-2-63
OIL WELL: The production during the first 24 hours was 19 barrels of liquid of which 0% was oil; 0% was emulsion; 14% (24 hrs.) water; and 0% was sediment. A.P.I. Gravity 17.40

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 5 (-1955)	T. 5516 (-2532)	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	341	341	bed beds, anhy, line				
341	5290	4949	line				
5290	6482	992	dy line				
6482	6800	318	line				

Co. of well and
J. A. - lines
D. V. - stroy
S. V. - Barber
L. H. - Davis
File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 21, 1963

Company or Operator Marathon Oil Company

Address Box 220, Hobbs, New Mexico (Date)

Name [Signature]

Position Est. Asst.