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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 16, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State McCallister Well No. 9 in NE 1/4 SW 1/4  
(Company or Operator) (Lease)  
K, Sec. 25, T. 17-S, R. 34-E, NMPM, Vacuum - Blinebry Pool

Lea

County. Date Spudded. 6-6-63 Date Drilling Completed 6-24-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4003' GL Total Depth 6800' PBTD 6754'

Top Oil/Gas Pay 6404' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 6404-05, 6424-25, 6599-6600, 6653-54, 6682-83, 6725-26

Perforations

Open Hole Depth 6799' Casing Shoe Depth 6437' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 104.50 bbls. oil, 20 bbls water in 24 hrs, 0 min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5000 gals. DS30 and using 81 RCN balls. Also treated w/30,000 gal. treated lse. crude (1/20# Adomite/gal. Done in 10-3000 gal. stages w/4 Casing Press. Packer Press. 75# oil run to tanks July 14, 1963 RCN balls & 500 gal. treated crude between stages.

Oil Transporter Magnolia Petroleum Company

Gas Transporter Phillips Petroleum Company GPM Gas Corporation

Remarks: Request top 40 acre allowable of 68 BOPD effective July 14, 1963. EFFECTIVE: February 1, 1992

DIST: D. V. Kitley L. H. Davis

NMOCC J. R. Barber File

Comm. of Public Lands J. A. Grimes

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

OIL CONSERVATION COMMISSION

By: Superintendent

Title: Send Communications regarding well to:

Name: Marathon Oil Company

Address: Box 220, Hobbs, New Mexico