

Dua.
COUNTY Lea FIELD Vacuum STATE N.M. No.
OPR. Marathon Oil Company MAP
NO. 9 LSE State-McCallister.
SEC. 25 T. 17S BLK. 34E SUR
LOC. 1650' fr S & W Lines of Sec. CO-ORD.
MI. FROM 7-9-63(GL) CLASS EL. 4013
SPUD. 6-6-63 COMP 7-14-63(B) FORMATION DATUM FORMATION DATUM
TRT. 2000 MA (G); 5000 A, F Sample:
30,000 + 22,500# (B1) Glor. 5864
CSG. & SX.
9 5/8" 1555' 650 LOG:
5 1/2" 6799' 2420 Glor. 5869
Bli. 6546
T.B.G. DEPTH SIZE
LOGS EL GR RA IND HC A
TD 6800' PB 6754'
IP
PROD INT. (DAILY RATE) BS&W GH GOR GTY C. P. T. P. HRS. TEST
6003-6014' Flo. 147.49 BOPD 10/64" 469 37.4 Pkr 325# 9 hr
(Glorieta) 55.30 BO
6404-6726' Flo. 104.50 BO + 20 24/64" 668 37.5 Pkr 75# 24 h
(Blinebry) BW
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CONT. Noble Drlg. Co. PROP DEPTH 6800' TYPE
DATE

F.R. 5-16-63, Glorieta & Blinebry
Contractor - Noble Drlg. Co., PD 6800' RT
6-10-63 Drlg. 2950' ls. & anhy.
6-17-63 Drlg. 5412' ls.
6-24-63 Drlg. 6755' ls.
7-1-63 TD 6800', PB 6754', SI.
Perf (Blinebry) 4/6404-05', 4/6424-25', 4/6437-38',
20/6520-25', 4/6528-29', 4/6582-83', 4/6599-6600',
4/6606-07', 4/6653-54', 4/6682-83' & 4/6725-26',
treated 5000 gals acid (10 stages),
fld. 13 BLO & died, swbd 167 BF (20-50% wtr)
3 swb runs.
7-8-63 TD 6800', PB 6754', SI.
Frac 30,000 gals lse crude + 22,500# sd.
Fld. 570 BF/24' thru 30/64" ch., TP 120# (3% wtr
& 3% BS) (-110 BLO).
Rec load & fld. 207 BNO/15' thru 14/64" ch., TP 190#.
Perf (Glorieta) 4/6003-04', 8/6007-09', & 4/6013-14',

Marathon Oil Company, #9 State-McCallister - Sec. 25-17S-34E

-cont.- Treated 2000 gals MA, fld. 128 BNO in 10 hrs thru
19/64" choke, TF 350#. (Perfs 6003-14)'.
7-15-63 TD 6800', PB 6754', COMPLETED.