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PLUG & ABANDONMENT FORM

API NO. 30-025-20144
OPERATOR Lynx Petro.
LEASE NAME Gene Dalmont
WELL NO. 1
SEC. 6 TWP. 19 RANGE 35 UNIT I

Date plugging operations began - 5/21/93

Date plugging operations completed - 5-28-93

Name of plugging company - DA & S

Comments: _____

Signed By: Tom W. Hill

Date: 5-28-93

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-20144</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Gene Dalmont
2. Name of Operator Lynx Petroleum Consultants, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 1979, Hobbs, NM 88241	9. Pool name or Wildcat Scharb Bone Springs
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3884'</u> GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set C.I.B.P. @ 9600' with 35' cement. Load hole with mud.
2. Cement plug 6600-6900' (25 sxs).
3. Cut and pull 4 1/2" casing @ 3850'. Spot stub plug 3750-4150'. Tag plug.
4. Spot plug 1700-1800'.
5. Perforate 8 5/8" casing @ 500' and circulate cement to surface between 8 5/8" and 13 3/8" casing leaving 150' plug inside 8 5/8" casing from 350-500'.
6. Spot surface plug of 10 sxs.
7. Install dry hole marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marc L. Wise TITLE President DATE 4/20/93
TYPE OR PRINT NAME Marc L. Wise TELEPHONE NO 392-6950

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY

APR 23 1993

Elevation = +3884' G.L. K.B. = +13.5'

PROPOSED P & A PROCEDURE
4/19/93

SURFACE CEMENT PLUG (10 SXS)

PERFORATE 8 5/8" CSG. @ 500' AND CIRC. CEMENT

417' - 13 3/8" Casing

Cemented w/575 sxs circulated to surface

CEMENT PLUG 1700'-1800' (30 SXS)

T.O.C. @ 2970' (Temp. Sur.)

4 1/2" CSG. CUT & PULLED @ 3850'

T.O.C. @ 3850' (Calculated)

4004' - 8 5/8", 32 & 24#, J-55 Casing

Cemented w/400 sxs

4 1/2" CSG. STUB PLUG 3750'-4150' (50 SXS)

5500' - Hole in casing, squeezed w/400 sxs

CEMENT PLUG 6600'-6900' (25 SXS)

T.O.C. @ 9160' (Temp. Sur.)

MUD

6600'

Perfs - 9478'-88' Squeezed 5/83

C.I.B.P. @ 9600' W/35' CEMENT

Perfs - 9686'-9700' (Not Productive - Could not pump in)

Perfs - 10086'-154'

10198' - 4 1/2", 11.6#, N-80 casg.

Cemented w/200 sxs

T.D. @ 10200'
P.B.T.D. @ 10118'

LYNX PETROLEUM
Gene Delmont No. 1
1980' FSL & 660' FEL
Section 6, T-19S, R-35E
Lea County, NM

Elevation = +3884' G.L. K.B. = +13.5'

CURRENT WELLBORE STATUS
4/19/93

417' - 13 3/8" Casing

Cemented w/575 sxs circulated to surface

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T.O.C. @ 3850' (Calculated)

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Gene Delmont No. 1
1980' FSL & 660' FEL
Section 6, T-19S, R-35E
Lea County, NM

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Big "6" Drilling Company	8. Farm or Lease Name Gene Dalmont
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19 S</u> RANGE <u>35 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Scharb Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3884 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Repair Casing Leak</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 12/30/86. Set ret. bridge plug at 9380, located hole between 5475 and 5502. Set RTTS at 4847, squeezed with 400 sacks of Premium cement plus 2% calcium chloride in 2 stages. Maximum pressure 2500#. Tagged cement at 5200, drilled out cement, tested casing with 1,000#, test O.K. Pulled bridge plug, ran rods & tubing. 1/15/87 pump 16 bbls oil and 27 bbls water in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Holmes TITLE Agent DATE 3/11/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 12 1987

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 11 1987
OCD
ROBBS OFFICE