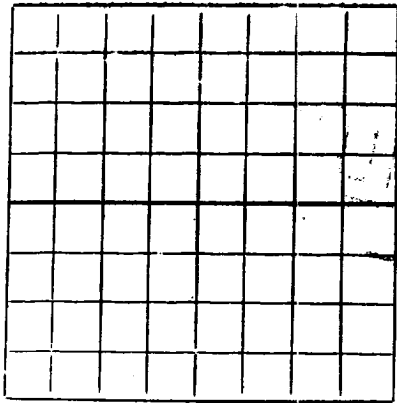


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE
OCT 9 10 31 AM '63

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Cactus Drilling Company (Company or Operator) Guy Hooper "B" (Lease)
Well No. 1, in NE 1/4 of NE 1/4, of Sec. 7, T. 19 S., R. 35 E., NMPM.
Undesignated Pool, Lea County.
Well is 660 feet from No. line and 660 feet from East line of Section 7. If State Land the Oil and Gas Lease No. is
Drilling Commenced 8-7-63, 19 Drilling was Completed 9-4-63, 19
Name of Drilling Contractor Cactus Drilling Company
Address Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3884.7 GL The information given is to be kept confidential until 11-1-63, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	43#	New	403	TP			Surface
8-5/8	24#	New	3983	Halliburton			Intermediate
4-1/2	10.65	New	10237	Halliburton			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	403	375	circulated		
11	8-5/8	3983	350	Halliburton		
7-7/8	4-1/2	10237	300	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Stimulated zone through perforations 10111-10131 w/500 gal MCA acid. Swabbed back acid. Retreated w/4000 gal reg 15%. Well kicked off flowing.

Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL : 18

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to T D feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-8-63, 19

OIL WELL: The production during the first 24 hours was 480 barrels of liquid of which all % was oil; % was emulsion; % water; and 2/10 of 1 % was sediment. A.P.I. Gravity 38.6 @ 60°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1842		T. Devonian		T. Ojo Alamo
T. Salt	1920		T. Silurian		T. Kirtland-Fruitland
B. Salt	3390		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	4646		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	5270		T. Granite		T. Dakota
T. Coke Delaware sd	5980		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Red Bone Spring	7918		T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1842	1842	Red bed & surf.				
1842	1920	78	Anhy				
1920	3390	1470	Salt				
3390	4646	1256	Anhy & sand				
4646	5270	624	Sand & dolo				
5270	5980	710	Dolo				
5980	7918	1938	Sand				
7918	10250	2332	Lime w/sd strks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 4, 1963 (Date)

Company or Operator CACTUS DRILLING COMPANY Address P. O. Box 1826
Name Joe W. Baker Position Title Vice-President