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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

9/11/63
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cactus Drilling Company
(Company or Operator)

Hooper "B"
(Lease)

Well No. 1, in NE 1/4 NE 1/4,

Sec. 7, T. 19 S, R. 35 E, NMPM, Undesignated Pool

Lea

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

County. Date Spudded 8/7/63

Date Drilling Completed 9/3/63

Elevation 3884.7 OL Total Depth 10250 PBD 10225

Top Oil/Gas Pay 10102 Name of Prod. Form. Bone Springs

PRODUCING INTERVAL -

Perforations 10111 to 10131

Open Hole Depth 10250 Casing Shoe 10067

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 400 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 16/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. 500 Tubing Press. 1025 Date first new oil run to tanks 9-8-63

Oil Transporter The Permian Corporation

Gas Transporter None

660 FHL, 660 FEL
(FOOTAGE)

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|-------|-----|
| 13-3/8 | 418 | 400 |
| 8-5/8 | 4000 | 400 |
| 4 1/2 | 10250 | 300 |
| 2-3/8 | 10067 | |

Remarks: Broke formation down w/500 gal MEA Acid. Swabbed back. Treated w/4000 gal. NE 15% acid. Kicked well off flowing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

CACTUS DRILLING COMPANY

(Company or Operator)

By: Geo. W. Baker
(Signature)

Title: Vice-President

Send Communications regarding well to:

Name: Geo. W. Baker

Address: Box 1826, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title: