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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well:  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Abilene, Texas

8-21-63

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Coastal States Gas Producing Company- GULF STATE NO. 1, Well No. \_\_\_\_\_, in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

F, Sec. 20, T. -17-S, R. -36-E, NMPM, Double "A" Abo Pool

Unit Letter

Lea

County. Date Spudded 6-13-63 Date Drilling Completed 8-6-63

Elevation 3875 GL Total Depth 9233' FBTD 9229'

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 9214' Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 9214 - 9224'

Open Hole None Depth 9233' Depth Casing Shoe 9233' Depth Tubing 9154'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used) 177.38 bbls. oil, -0- bbls water in 24 hrs, 0 min. Size 24/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	380	275
8-5/8	3512.20	750
5-1/2	9225.38	600
2-3/8	9144	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals

Casing Press. Pkr Tubing Press. 150# Date first new oil run to tanks August 13, 1963

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

COASTAL STATES GAS PRODUCING COMPANY

(Company or Operator)

By: Perry W. Backe  
(Signature)

Title Production Superintendent

Send Communications regarding well to:  
Name Coastal States Gas Producing Co.

P. O. Box 385, Abilene, Texas

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_