

8-5-63 -cont.-
rev out 40 bbls oil
30 min ISIP 3488#, FP 451-1341#,
45 min FSIP 3146#.

8-12-63 TD 9239' (Corr.), PB 9229', prep to perf.

8-19-63 TD 9239', PB 9229', tstg.
Perf 9214-24' W/2 SPF,
Ac. 500 gals
Flwd 33 BO/24 hrs thru 22/64" chk., TP 180#.

8-26-63 TD 9239', PB 9229', swbg.
Re-Ac. 6000 gals
Flwd 192 BO in 24 hrs thru 22/64" chk.
Set BP @ 9154'.
Perf 9007-27' W/1 SPF
Ac. 500 gals.

Re-Ac. 6000 gals
Re-Ac. 10,000 gals.

9-9-63 TD 9239', PB 9229', swbg.
Swbd 87 BF/12 hrs from perfs 9007-27'
(5% wtr & 10% BS&W).

9-16-63 TD 9239', PB 9229', WO Potential.

9-23-63 TD 9239', PB 9229', WO Potential.

10-14-63 TD 9239', PB 9229', WO Approval to Dual Complete.
(Pulled BP @ 9154')

10-21-63 TD 9239', PB 9229', WO Approval to Dual.

10-28-63 TD 9239', PB 9229', COMPLETED.

COUNTY	Lea	FIELD	Double A-Abo & Undes	STATE	N.M.	NO.	
OPR	Coastal States Gas Producing Company	MAP					
NO.	1	LSE Gulf-State					
SEC.	20	T. 17S	BLK. R	36E	SUR.	CO-ORD.	
LOC.	1980' fr N Line & 2310' fr W Line of Sec.						
MI.	FROM	8-26-63(?)	CLASS.	EL 3886 E			
SPUD.	6-14-63	COMP.	8-13-63(A)	FORMATION	DATUM	FORMATION	DATUM
IRT.				LOG:			
				Anhy	1947		
CSG. & SX.				Queen	4170		
13 3/8"	380'	275		SA	4978		
8 5/8"	3530'	1200		Glor	6590		
5 1/2"	9239'	250		Abo Rf			
TBG.	DEPTH	SIZE		9088			
LOGS	EL	GR	RA	IND	HC	A	
				TD	9239'		
						PB	9229'
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.
9007-27'	Pmpd 166 BO				39.		HRS. TEST 24
(?)							
9214-24'	Flwd 177 RO	24/64"			33.	Pkr 150#	24
(Abo)							
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CONT.				PROP DEPTH	9400'	TYPE	
DATE							

F.R. 6-6-63
 PD 9400' - Abo
 6-17-63 Drlg. 2528'.
 6-24-63 Drlg. 4740'.
 7-1-63 TD 5408', fshg.
 7-8-63 Drlg. 6741' dolo. & sd.
 7-15-63 TD 8161', fshg.
 7-22-63 Drlg. 8445'.
 7-29-63 Drlg. 8914' dolo. & ch.
 8-5-63 TD 9236', prep to run casing.
 DST 8986-9006', open 3 hrs,
 GTS in 15 mins,
 Rev out 27 BO, grav. 42., no wtr.
 30 min ISIP 3497#, FP 90-240#,
 45 min FSIP 3015#.
 DST 9000-9220', open 3 hrs,
 GTS in 10 mins, OTS in 2 hrs 45 mins,
 flwd to pits for 15 mins, no gauge,

-cont.-

OIL CONSERVATION COMMISSION

P. O. BOX 571

SANTA FE, NEW MEXICO

HOBBS OFFICE O. C. C.

FEB 23 12 45 PM '65

February 22, 1965

**Wilbanks and Rasmussen
910 Petroleum Life Building
Midland, Texas**

Attention: Mr. Bruce A. Wilbanks

Gentlemen:

Reference is made to your letter of February 5, 1965, wherein you request a hearing to obtain approval for the tubingless completion of your Harris State Well No. 1 located 1980 feet from the North and West lines of Section 1, Township 17 South, Range 33 East, Lea County, New Mexico.

As per telephone conversation of February 18, 1965, between Mr. Matter of this office and Mr. Wilbanks, this application will be handled administratively and no hearing will be necessary.

It is our understanding that you propose to drill a 4-3/4 inch hole through the 5-1/2 inch liner presently in place in this well and run 2-7/8 inch casing from the surface to 11,733 feet, and attempt a completion in the Cisco zone of the Pennsylvanian formation.

You are hereby authorized to complete this well in the aforesaid manner, provided however, that a minimum of 400 sacks of cement shall be used to cement the 2-7/8 inch casing, and provided further, that centralizers or turboliners shall be used on each joint of 2-7/8 inch casing throughout the Pennsylvanian interval.

Very truly yours,

**A. L. Porter, Jr.
Secretary-Director**

ALP:DSH:ag

cc: Oil Conservation Commission - Hobbs

C
O
P
Y

OIL CONSERVATION COMMISSION

P. O. Box 871

SANTA FE, NEW MEXICO

10888 OFFICE D.C.C.

Feb 23 12 48 PM '62

February 23, 1962

Wilbanks and Associates
910 Petroleum Building
Midland, Texas

Attention: Mr. Bruce A. Wilbanks

Gentlemen:

Reference is made to your letter of February 5, 1962, wherein you request a hearing to obtain approval for the tubular completion of your Harris State Well No. 1 located 1980 feet from the North and West lines of Section 1, Township 17 South, Range 33 East, Lea County, New Mexico.

As per telephone conversation of February 18, 1962, between Mr. Witter of this office and Mr. Wilbanks, this application will be handled administratively and no hearing will be necessary.

It is our understanding that you propose to drill a 4-3/4 inch hole through the 2-1/2 inch liner presently in place in this well and run 2-7/8 inch casing from the surface to 11,733 feet, and attempt a completion in the Glacio zone of the Pennsylvanian formation.

You are hereby authorized to complete this well in the aforesaid manner, provided however, that a minimum of 400 sacks of cement shall be used to cement the 2-7/8 inch casing, and provided further, that centralizers or turbolizers shall be used on each joint of 2-7/8 inch casing through out the Pennsylvanian interval.

Very truly yours,

L. H. Forger, Jr.
Secretary-Director

All: D&S:sg

cc: Oil Conservation Commission - Hobbs

COPY