Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Fee Lease - 5 copies Revised March 25, 1999 District\_I WELL API NO. 1625 N. French, Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 30-025-20148 811 South First, Artesia, NM 87210 5. Indicate Type Of Lease 2040 South Pacheco District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 B-1520 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY | OTHER. Vacuum Glorieta West Unit b. Type of Completion: NEW WORK D DEEPEN DIFF. RESVR. OTHER Horizontal 2. Name of Operator 8. Well No. EVRAN U.S.A. INC. Taxaco Exploration & Production 32H 3. Address of Operator 9. Pool name or Wildcat 500 N. Loraine Midland, Texas 79702 Vacuum Glorieta 4. Well Location BHL: K-25-17s-34e, 1782/S & 1321/W Unit Letter I : 1780 Feet From The South \_ Line and \_\_ Feet From The East Section 26 Township 178 Range 34E NMPM <u>Iea</u> County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 12-18-02 12-24-02 01-09-03 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 7837 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 5775-7837' Glorieta OH 21. Type Electric and Other Logs Run 22. Was Well Cored N/A No 23 CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED NO CHANGE 24. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE Lobbs DEPTH SET PACKER SET 2-7/8" OCD5847 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5842-59621 5775-7837' OH 5775-7837 · 30,000 gals 15% HCL PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 01-10-03 Pump - Subpump Prod Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 01-18-03 24 hours Test Period 150 158 76 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bhl. Press Oil Gravity - API -(Corr.) Hour Rate

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Signature

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Notarized Deviations

Sold 30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Laura Skinner

Reg. Specialist  $_{\mathrm{Date}}$  02-19-03 Title

Test Witnessed By

<u>DISTRICT |</u>
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

## OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name			
3002520148	62160	Vacuum Glorieta			
Property Code 30021	•	perty Name Well No. Slorieta West Unit 32H			
7 OGRID Number	•	rator Name	Elevation		
022351		10N & PRODUCTION INC.	4022' KB		

Surface Location

UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
<u></u>	26	17S	34E		1780	South	660	East	Lea

Bottom Hole Location If Different From Surface

Ul or lot no.	Section 25	Township 17S	Range 34E	Lot.idn	Feet From 1782	1 The	North/South Line South	Feet From The	East/West Line West	County Lea
12 Dedicated	Acres	Joint or Infill		14 Consolidation	n Code	15 Ord	der No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

