

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	WELL API NO. 30-025-20148
2. Name of Operator CHEVRON U.S.A. INC.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 15 Smith Road - Midland, Texas 79705	6. State Oil & Gas Lease No. B-1520
4. Well Location Unit Letter <u>I</u> : <u>1780</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>26</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4013' GL	8. Well No. 32H
	9. Pool name or Wildcat Vacuum Glorieta

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Horizontal Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12-10-02 TTH w/bit & csg scraper.

12-11-02 RIH w/CIBP & set @ 5783'. TTH open ended to tag plug @ 5783'. Displaced hole w/230 bbls 10# brine water.

12-12-02 ND BOP. NU well head. Rig down.

12-17-02 MIRU.

12-18-02 Tag CIBP @ 5781'; test pipe rams to 500 psi - ok. RU WL @ RN gyro. Orient & set ws @ 90.5 deg. Mill window 5766-5777.

12-19/24-2002 Slide drl 5776-5811, 5843, 5912, 5937, 5962, 6047, 6058, 6161, 6533, 6538, 6723, 6734, 6765, 6912, 6922, 7038, 7048, 7085, 7095, 7133, 7145, 7180, 7189, 7259, 7275, 7279, 7354, 7366, 7480, 7489, 7575, 7583, 7687, 7692, 7765, 7847; TD @ 3:30 a.m. 12-24-02. TTH, set RBP @ 5689 & test to 500 psi/ok. Rel rig. Turn well over to prod. FINAL REPORT. (Page 2 attached)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 02-11-03

Type or print name Laura Skinner

Telephone No. 915-687-7355

(This space for State use) ORIGINAL SIGNED BY

PAUL F. KAUTZ

APPROVED BY PETROLEUM ENGINEER TITLE DATE MAR 20 2003

Conditions of approval, if any:

VACUUM GLORIETA WEST UNIT NO. 32H  
PAGE 2

- 12-30-02 MIRU Key & Weatherford.  
12-31-02 Rel RBP @ 5689'. TIH picking up packer, & SN. Set packer @ 5583', bottom of tubing @ 6171'.  
01-02-03 MIRU Schlumberger coil tbg unit to acidize Glorieta open hole lateral. TIH w/jet tool on coil tbg. Tag @ 4639', couldn't go thru. TIH w/sand line to SN @ 5583; tag SN. Reset packer. TIH w/coil tbg to 6190'. Acidized with 30,000 gals 15% HCL.  
01-03-03 Schlumberger continuing to acidize Glorieta open hole lateral; on 2<sup>nd</sup> acid stage with coil tbg.  
01-06-03 Swab for 8 hours.  
01-07-03 Bled well down & release packer @ 5583. Move in production tbg. TIH picking up 2-7/8" tbg open ended to 2592'.  
01-08-03 TIH picking up motor, gas separator, 2 pumps, XO, sub & 2-7/8" tbg.  
01-09-03 Rig down. FINAL REPORT.
- 02-03-03 MIRU. ND well head & NU hydril BOP.  
02-04-03 MIRU ESP spooler & TOH w/2-7/8" tbg & lay down sub pump. ND hydraulic BOP & NU manual BOP. TOH to 2370' for kill string.  
02-05-03 Tag top of whipstock @ 5764'. Latched onto fish & jarred. TOH w/tbg and lay down whipstock tools & dc w/whipstock. TIH w/bit, dc & tbg.  
02-06-03 Finished TIH w/bit, dc & tagged CIBP @ 5783'. Pick up swivel; drilled out CIBP. Lay down swivel & pushed CIBP to 5966'. TOH laying down 2-7/8" work string. Left 50 jts tbg @ 1730' for kill string.  
02-07-03 TOH w/dc & bit; TIH w/production tbg. Rig up to run rods.  
02-08-03 TIH w/pump & rods. Load & test to 500 psi (good). Rig down. FINAL REPORT.

6-10-08  
JED