Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottors of Pas

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>		TO TR	<u>ANSP</u>	ORT O	L AND N	ATURAL G	AS				
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 20148					
Address P. O. Box 730 Hobbs, Ne	w Mexico	8824	0-252	)8							
P. O. Box 730   Hobbs, New Mexico 88240-2528     Reason(s) for Filing (Check proper box)   X   Other (Please explain)     New Well   Change in Transporter of: 9-1-92 R-9710 CHANGES LEASE & WELL NUMBER     Recompletion   Change in Operator   X   Casinghead Gas   Condensate   C											
If change of operator give name and address of previous operator Mobi	il Producir	ng Texa	as Nev	w Mexico	o 9 Green	iway Plaza,	Suite 27	00. Houst	ton Tx. 7	7046	
II. DESCRIPTION OF WELL										· × / ×	
VACUUM GLORIETA WEST UNIT  Well No. Pool Name, Inclu VACUUM GLORIETA WEST UNIT  32  VACUUM GLO						DIETA			d of Lease e, Federal or Fee ATE  Lease No. B-1520		
Location   Location   Line and Line a										Line	
Section 26 Townshi	Section 26 Township 17S Range 34E					, NMPM,			LEA County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Cil  MOBIL PIPELINE COMPANY  Or Condensate  Or Condensate  Or Condensate  Or Condensate  P.O. BOX 900 DALLAS, TEXAS 7522									S 75221		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas GPM CORPORATION					Address (Give address to which approved copy of this form is to be sent) 4044 PENBROOK AVENUE ODESSA, TEXAS 79762						
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 25	Twp.   17S	Rge.	is gas actua	lly connected? YES	When		IKNOWN		
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or	pool, giv	e comming	ling order nur	nber:					
Designate Type of Completion	- (X)	Oil Well	(	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					L	Depth Casing Shoe					
	NG AND	CEMENT	ING RECORI	<u> </u>	<u> </u>						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
· · · · · · · · · · · · · · · · · · ·											
V. TEST DATA AND REQUES	T FOR AL	LOWA	RLE								
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL								<u> </u>			
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION SEP 0 9 '92 Date Approved						
Signature M. C. Duncan Engr. Asst.					By ORIGINAL SIGNED BY THE						
Printed Name Title 9-1-92 505-393-7191					TitleDISTRICT I SUPERVISOR						
Date		Telesi	hone No		ı						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.