## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TES!

	Leas			We	
Mobil Producing TX. & N.M.  Location Unit Sec	Inc. B	ridges State Rge		County	99
of Well I 26	17S	34E Method of Prod	Prod.	Lea Medium	Choke Size
Name of Reservoir or	Pool (Oil or Gas)	Flow, Art Lift		r Csg)	
Clariatia	011	Lift	Tt	g.	No Choke
Compl Vacuum Blinebry	0i1	Lift	T	og.	No Choke
	FLOW TEST	r No. 1			
Both somes shut-in at (hour, o	data)• 7:00 AM 7-26-	82			
				Upper	Lower
Well opened at (hour, date):_				papletion .	•
indicate by (I) the some pro	oducing	• • • • • • • • • • • • • • • • • • •	•••••		X
ressure at beginning of test			•••••	48	348
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		Yes	Yes
eximum pressure during test.	• • • • • • • • • • • • • • • • • •		· · · · · ·	48	348
finimum pressure during test.	• • • • • • • • • • • • • • • • • •			48	35
ressure at conclusion of tes	~				35
ressure change during test (					313
as pressure change an increa					· · · · · ·
		Total Ti	mae On _		Dec.
Well closed at (hour, date):_ Dil Production	Gas Pro	duction			
Ouring Test: 9 bbls; Gra	av. 35.0 @ 68°; During	Test 42.0	MCF;	GOR 4,	666 to 1
Remarks			<del></del>		<del>., </del>
	······································				<del></del>
	FLOW TEST	NO. 2		Upper	Lower
Well opened at (hour, date):_				Upper mpletion	Lower Completi
	7:00 AM 7-29-	32	Co	mpletion	
indicate by ( X ) the zone p	7:00 AM 7-29-	32	Co	x	
Indicate by ( X ) the zone pressure at beginning of test	7:00 AM 7-29-	32	Co	x 48	Completi
Indicate by ( X ) the zone pressure at beginning of test	7:00 AM 7-29-	32	Co	x 48 Yes	Completi 298 Yes
Indicate by ( X ) the zone pressure at beginning of test. Stabilized? (Yes or No)	7:00 AM 7-29-	32	Co	X 48 Yes 48	298 Yes 300
Indicate by ( X ) the zone pressure at beginning of test. Stabilized? (Yes or No)  Eximum pressure during test.  Sinimum pressure during test.	7:00 AM 7-29-	32	Cc	Yes 48 15	298 Yes 300 298
Indicate by ( X ) the zone pressure at beginning of test. Stabilized? (Yes or No)  Examine pressure during test. Fressure at conclusion of test.	7:00 AM 7-29-	32	Co	Yes 48 15 15	298 Yes 300 298 298
Indicate by ( X ) the zone pressure at beginning of test Stabilized? (Yes or No)  Eximum pressure during test.  Fressure at conclusion of test  Pressure change during test (1)	7:00 AM 7-29-	32	Co	Yes 48 15 15 33	298 Yes 300 298 298
Pressure at beginning of test Stabilized? (Yes or No)	7:00 AM 7-29- producing	32 	Co	48 Yes 48 15 15 33 Dec.	298  Yes  300  298  298  298  1nc.
Indicate by ( X ) the zone pressure at beginning of test. Stabilized? (Yes or No)  Eximum pressure during test. Pressure at conclusion of test. Pressure change during test (Nas pressure change an increase well closed at (hour, date)	7:00 AM 7-29-10 producing	Total time Production	Co	48 Yes 48 15 15 33 Dec. 24 Hrs.	298 Yes 300 298 298 2 Inc.
Indicate by ( X ) the zone pressure at beginning of test. Stabilized? (Yes or No) Maximum pressure during test. Pressure at conclusion of test. Pressure change during test (Nas pressure change an increase well closed at (hour, date)	7:00 AM 7-29-10 producing	Total time Production	Co	48 Yes 48 15 15 33 Dec. 24 Hrs.	298 Yes 300 298 298 2 Inc.
Pressure at beginning of test Stabilized? (Yes or No)	7:00 AM 7-29-20 producing.  Maximum minus Minimum)  Se or a decrease?  7:00 AM 7-30-8  Gas Producing 1	Total time Production 26.0	Co	48 Yes 48 15 15 33 Dec. 24 Hrs.	298 Yes 300 298 298 2 Inc.
Pressure at beginning of test Stabilized? (Yes or No)	7:00 AM 7-29-20 producing.  Maximum minus Minimum)  Se or a decrease?  7:00 AM 7-30-8  Gas Producing 1	Total time Production 26.0	Co	48 Yes 48 15 15 33 Dec. 24 Hrs.	298 Yes 300 298 298 2 Inc.
Pressure at beginning of test Stabilized? (Yes or No)  Examine pressure during test.  Fressure at conclusion of test Pressure change during test (Pressure change during test (Pressure change an increase of the production of test  Stabilized? (Yes or No)  Examine pressure during test (Pressure change during test (Pressure change during test (Pressure change an increase of the production of test (Production of test).  Examine pressure change an increase of the production of test (Pressure change an increase of the production of test).  Examine pressure that the information of test (Pressure change an increase of the production of test).	7:00 AM 7-29-producing.  Maximum minus Minimum)  se or a decrease?  7:00 AM 7-30-8  Gas Prod  35.6 @ 73° During 1	Total time Production 26.0	Co	48 Yes 48 15 15 33 Dec. 24 Hrs.	298 Yes 300 298 298 2 Inc.
Pressure at beginning of test Stabilized? (Yes or No)  Stabilized? (Yes or No)  Saximum pressure during test.  Pressure at conclusion of test Pressure change during test (Pressure change during test (Pressure change an increase of the production of test  Stabilized? (Yes or No)  Stabi	7:00 AM 7-29-20 producing.  Maximum minus Minimum)  Se or a decrease?  7:00 AM 7-30-8  Gas Producing 1	Total time and compared is true and compared in Mobil P.	e on n	Yes 48 15 15 33 Dec. 24 Hrs. OR 2,000	298 Yes 300 298 298 2 Inc. to 1
Pressure at beginning of test Stabilized? (Yes or No)  Examine pressure during test.  Fressure at conclusion of test Pressure change during test (Pressure change during test (Pressure change an increase of the production of test  Stabilized? (Yes or No)  Fressure during test.  Fressure at conclusion of test  Fressure change during test (Pressure change an increase of the production of test  Stabilized? (Yes or No)  Fressure during test.  Fressure at conclusion of test  Fressure change during test (Pressure change an increase of the production of test  Fressure than the pressure change an increase of the production of test  Fressure than the pressure change an increase of the pressure change an increase of the pressure change and the pressure change and the pressure change at the pressure change and the pressure change and the pressure change at the pressure change and the pressure change at t	7:00 AM 7-29- producing  Maximum minus Minimum) se or a decrease?  7:00 AM 7-30-8  Gas Producing 1  presention herein contain	Total time and compared is true and compared in Mobil P.	e on n	Yes 48 15 15 33 Dec. 24 Hrs. OR 2,000	298 Yes 300 298 298 298 1nc. to 1
Pressure at beginning of test. Stabilized? (Yes or No)  Examinm pressure during test. Pressure at conclusion of test. Pressure change during test. Pressure change during test (Pressure change during test (Pressure change an increase of the pressure change an increase of the production of test.  The pressure change an increase of the production of test.  The production of test of the production of test.  The production of test of the production of test.  The production of test of the production of test.  The production of test of the production of the production of test of the production of the production of test of the productio	7:00 AM 7-29- producing  Maximum minus Minimum) se or a decrease?  7:00 AM 7-30-8  Gas Producing 1  presention herein contain	Total time and comparator Mobil Popular Acula A	e on more colling.	48  Yes  48  15  15  33  Dec.  24 Hrs.  OR 2,000  to the be  TX. & N.	298 Yes 300 298 298 2 Inc. to 1
Well opened at (hour, date):_ Indicate by ( X ) the zone pressure at beginning of test. Stabilized? (Yes or No) Maximum pressure during test. Minimum pressure during test. Pressure at conclusion of test. Pressure change during test (1) Was pressure change an increase well closed at (hour, date) Dil Production During Test:13bbls; Greaters  I hereby certify that the information of test.  Approved AUG 1 1982 New Mexico Oil Conservation (Conservation (Conse	7:00 AM 7-29- producing  Maximum minus Minimum) se or a decrease?  7:00 AM 7-30-8  Gas Producing 1  presention herein contain	Total time and control of true and control of	e on n	48  Yes  48  15  15  33  Dec.  24 Hrs.  OR 2,000  to the be  TX. & N.	298 Yes 300 298 298 298 1nc.

		<b></b>	
DISTRIBUTIO	L		
SANTA FE			
FILE			
U.S.G. <b>S</b> .			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR	AUTHORIZATION TO TI	AND RANSPORT OIL AND N		tactive 1-1-92
PRORATION OFFICE	-			
Mobil Producing Texa	s & New Mexico Tro			
Address				
9 Greenway Plaza, Su Reason(s) for filing (Check proper box	ite 2700, Houston, Texa	S 77046 Other (Please	explain	
New Well	Change in Transporter of:		e Operator name	from
Recompletion Change in Ownership	Oil Dry Casinghead Gas Cond	Gas   Mobil Oi	l Corporation	
	Casingheda Gas Conc	(Effecti	ve Date: 1-1-80)	
If change of ownership give name and address of previous owner	······································			
I. DESCRIPTION OF WELL AND	LEASE		•	
Lease Name	Weil No. Pool Name, including		Kind of Lease	Lease No
Bridges State #95	99   Vacuum Glor	ieta	State, Federal or Fee St	ate B-1520
Unit Letter I ; 66	O Feet From The East L	ine and 1780	Feet From The Sout	h
Line of Section 26 Toy	wnship 17S Range	3/15		
Line of Section 20 100	wnship 17S Range	34E , NMPM,	Lea	County
Name of Authorized Transporter of Oil			which approved copy of ti	
	s & New Mexico Inc. (True	1	), Dallas, TX 7	•
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	EFFECTIVE: February	which approved copy of the	his form is to be sent)
Phillips Petroleum Co	GPM Gas Corporation Unit   Sec.   Twp.   Pge.	Frank Phillips Is gas actually connected	Bldg., Bartlesv	ille, OK 74004
If well produces oil or liquids, give location of tanks.	I 26 17S 34E	Yes	1	
If this production is commingled wit	th that from any other lease or pool	, give commingling order a	number: PLC-	37
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back	Same Res'v. Diff. Res
Designate Type of Completio	<del></del>	<u> </u>	! !	1 I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dep	th
Perforations			David Carri	
Pariorations			Depth Casi:	ng Shoe
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	S/	ACKS CEMENT
	<u> </u>			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be t	after recovery of total volume	of load oil and must be e	qual to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, )	•	
		Producting Matrice (1 100), 1	omp, gus sijs, escij	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Teet	Oil-Bble.	Water - Bbis.	Gas-MCF	
GAS WELL				
	Length of Test	Bbls. Condensate/MMCF	Gravity of C	ondensate
T				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-is	Choke Size	
CERTIFICATE OF COMPLIANCE	E	OIL CO	NSERVATION COM	MISSION
		APPROVED	1113 1979	4-
I hereby certify that the rules and re- Commission have been complied with	th and that the information given	APPROVED	No Constity	, 19
shove is true and complete to the i	best of my knowledge and belief.			
		TITLE	· · ·	
Palitie On.		H	filed in compliance w	
Review Jay Authorized Agent	ne)	well, this form must be	t for allowable for a ne accompanied by a tab	ulation of the deviation
		tests taken on the well All sections of thi		ULE 111. ut completely for allow-
October 31, 1979	,	able on new and recon	pleted wells.	
(Date	)	well name or number, or		ch change of condition.
· · · · · · · · · · · · · · · · · · ·		Separate Forms C	-104 must be filed for	each pool in multiply

HO. OF COPIES REC	Elvep	ı	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.	i		
LAND OFFICE			
TRANSPORTER	OIL		
INANSPORTER	GAS		

	SANTA FE		CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
	LAND OFFICE		THE SET OF AND MATORAL	<b>9</b> .5
	TRANSPORTER OIL			
	GAS			
	OPERATOR			
1.	PRORATION OFFICE Operator			
	Mobil Producing Texa	as & Novy Morriso Trans		
	Address	as a New Mexico Inc.		
		uite 2700, Houston, TX	77046	
	Reason(s) for Itling (Check proper ba		Other (Please explain)	
	New Well	Change in Transporter of:	, , ,	ator name from Mobil Oil
	Recompletion	Oil Dry (	Gas Corporation.	ator name from Mobil Off
	Change in Ownership	Casinghead Gas Cond	[ · · · · · · · · · · · · · · · · · · ·	e Date: 1-1-1980)
	7/			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including	Formation Kind of Leas	Lease No.
	Bridges State #95	99   Vacuum-1	Blinebry State, Feder	State B-1520
	Location T 66			
	Unit Letter ; 66	Feet From The East L	ine and 1780 Feet From	The South
	Line of Section 26 To		2/ 5	
	Line of Section 20 To	ownship 17-S Range	34-Е , ммрм,	Lea County
[]]	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	245	
	Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	oved copy of this form is to he cane!
	Mobil Priducing Texas	& New Mexico Inc. (Trucks	s)P.O. Box 900, Dallas, 7	TX 75221
	Name of Authorized Transporter of Co	asinghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which appro	wed copy of this form is to be sent!
	Phillips Petroleum Co		Frank Phillips Bldg, Ba	•
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Wh	nen
	give location of tanks.	I 26 17-S 34-F	Yes	
		with that from any other lease or pool	, give commingling order number:	PLC-37
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completi	ion - (X)	Joseph Jo	Find Buck Same Hesvy. Diff. Hesvy.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	·			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ĺ				
	Perforations			Depth Casing Shoe
ļ				
}			D CEMENTING RECORD	
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
}				
ŀ				
ŀ				<del> </del>
<b>1</b> /	TECT DATA AND DECLIEST E	COD ALLOWADES of		
	TEST DATA AND REQUEST F OIL WELL		after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow-
Ī	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Ì	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
	G A G WITTO -		-	
_	GAS WELL Actual Prod. Test-MCF/D	I can be of Table	Internal Control	
	Actual Flod. 1981*MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Stac
		( SUITE-1B )	Oderud Liassma (Bude-IB)	Choke Size
_ م ور	PERTIFICATE OF COURT	ICE		7.01.00.00.00.00.00.00.00.00.00.00.00.00.
1. (	CERTIFICATE OF COMPLIAN	ICE	1	TION COMMISSION
,	hands and the shot she suite and	and the Cit Constitution	APPROVED	<u>) 19/3</u> , 19
		regulations of the Oil Conservation with and that the information given		
		e best of my knowledge and belief.	BY	. ej = ∞≠ ≠ <b>j</b>
			TITLE	· · · · · · · · · · · · · · · · · · ·
	Palelia	i Jay	11	compliance with RULE 1104.
_	Sie	ative)	well, this form must be accompan	vable for a newly drilled or deepened nied by a tabulation of the deviation
	\	d Agent	tests taken on the well in accor	dence with RULE 111.
_	Authorized (Ti	1 Agent	All sections of this form mus	st be filled out completely for allow-
	October 31	•	able on new and recompleted we	III. and VI for changes of owner,
		19/9		er, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply