

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Mobil Producing TX. & N.M. Inc.			Lease Bridges State		Well No. 99	
Location of Well	Unit I	Sec 26	Twp 17S	Rge 34E	County Lea	
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Vacuum Morieta Clonietta		Oil	Lift	Tbg.	No Choke
Lower Compl	Vacuum Blinberry Blinberry		Oil	Lift	Tbg.	No Choke

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:00 AM 7-26-82

	Upper Completion	Lower Completion
Well opened at (hour, date): 7:00 AM 7-27-82		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	48	348
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	48	348
Minimum pressure during test.....	48	35
Pressure at conclusion of test.....	48	35
Pressure change during test (Maximum minus Minimum).....	0	313
Was pressure change an increase or a decrease?.....	0	Dec.
Well closed at (hour, date): 7:00 AM 7-28-82	Total Time On Production 24 Hrs.	
Oil Production	Gas Production	
During Test: 9 bbls; Grav. 35.0 @ 68°; During Test 42.0 MCF; GOR 4,666 to 1		
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 7:00 AM 7-29-82	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	48	298
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	48	300
Minimum pressure during test.....	15	298
Pressure at conclusion of test.....	15	298
Pressure change during test (Maximum minus Minimum).....	33	2
Was pressure change an increase or a decrease?.....	Dec.	Inc.
Well closed at (hour, date): 7:00 AM 7-30-82	Total time on Production 24 Hrs.	
Oil Production	Gas Production	
During Test: 13 bbls; Grav. 35.6 @ 73°; During Test 26.0 MCF; GOR 2,000 to 1		
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved AUG 11 1982 19
New Mexico Oil Conservation Commission

Operator Mobil Producing TX. & N.M. Inc.
By Paula A. Collins

By _____
Title _____
ORIGINAL SIGNED BY
SEAL SECTION
RECEIVED 11 AUG 1982

Title Authorized Agent
Date 8-3-82

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator Mobil Producing Texas & New Mexico Inc.	
Address 9 Greenway Plaza, Suite 2700, Houston, Texas 77046	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	To change Operator name from
Recompletion <input type="checkbox"/>	Mobil Oil Corporation
Change in Ownership <input type="checkbox"/>	(Effective Date: 1-1-80)
Change in Transporter of:	
Oil <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bridges State #95	Well No. 99	Pool Name, including Formation Vacuum Glorieta	Kind of Lease State, Federal or Fee State	Lease No. B-1520
Location Unit Letter I : 660 Feet From The East Line and 1780 Feet From The South				
Line of Section 26 Township 17S Range 34E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mobil Producing Texas & New Mexico Inc. (Truck)	P. O. Box 900, Dallas, TX 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co. GPM Gas Corporation	Frank Phillips Bldg., Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 26	Twp. 17S	Rge. 34E	Is gas actually connected? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

PLC-37

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED DECEMBER 13 1979, 19

BY DE. Gussler

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Authorized Agent

October 31, 1979

(Title)

(Date)

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PERORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Mobil Producing Texas & New Mexico Inc.

Address
9 Greenway Plaza, Suite 2700, Houston, TX 77046

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	To change Operator name from Mobil Oil Corporation. (Effective Date: 1-1-1980)	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>		Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>		

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bridges State #55	Well No. 99	Pool Name, Including Formation Vacuum-Blinebry	Kind of Lease State, Federal or Fee State	Lease No. B-1520
Location Unit Letter <u>I</u> : <u>660</u> Feet From The <u>East</u> Line and <u>1780</u> Feet From The <u>South</u>				
Line of Section <u>26</u> Township <u>17-S</u> Range <u>34-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Mobil Priducing Texas & New Mexico Inc.(Trucks)	P.O. Box 900, Dallas, TX 75221			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Co	Frank Phillips Bldg, Bartlesville, OK 74004			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 26	Twp. 17-S	Rge. 34-E
	Is gas actually connected?		When	
	Yes			

If this production is commingled with that from any other lease or pool, give commingling order number: PLC-37

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

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Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robbie Jacy
(Signature)
Authorized Agent
(Title)
October 31, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED [Signature], 19 _____
BY [Signature]
TITLE [Signature]

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