NO. OF COPIES RECEIVED DISTRIBUTION						
			Form C-103			
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Supersedes Old Cr102 and C-103			
FILE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Effective 1-1-65			
U.S.G.S.		AUG 22 6 3	Sal Inducte Type of Lease			
LAND OFFICE			State X Fee			
OFERATOR			5. State Oil & Gas Lease No.			
CIMIC	N NOTICES AND		B-1520			
OUNDK (DO NOT USE THIS FORM FOR PRO USE "APPLICAT	POSALS TO DRILL OR TO DEEPEN OR PLUG	N WELLS BACK TO A DIFFERENT RESERVOIR.				
A	(, orm C-101) FOR SI	UCH PROPOSALS.)	7 Unit American			
WELL Y	OTHER-		7. Our Agreement Name			
Name of Operator Mobil Oil Corporati	on		8. Farm or Lease Name			
Address of Operator	.011		Bridges-State			
P. 0. Box #633, 14	fidland. Taxae		9. Well No.			
. Location of Well						
UNIT LETTER I	660 FEET FROM THE East	LINE AND 1780 FEET FROM	Vacuum Blinebry			
THE South LINE SECTION	ູ 26 ຼ T າ	REPORTS ON WELLS REPORTS ON WELLS DEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR. REM C-1011 FOR SUCH PROPOSALS.) 7. Unit Agreement Name 8. Farm or Lease Name Bridges-State 9. Well No. 99 10. Field and Pool, or Wildcat Vacuum Blinebry 11. Field and Pool, or Wildcat Vacuum Blinebry 12. County Lea 16 Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: 18. Farm or Lease Name Bridges-State 9. Well No. 99 10. Field and Pool, or Wildcat Vacuum Blinebry Lea 11. County Lea 12. County Lea 16 Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: COMMENCE DEFILLING OPNS. CASING TEST AND CEMENT JOB OTHER 21. County Altering Casing Flug and Abandonment OTHER 22. County Altering casing Flug and Abandonment Determinent details, and give pertinent dates, including estimated date of starting any propose 18. Farm or Lease Name Pud and Abandonment Altering Casing Flug and Abandonment 18. Farm or Lease Name 19. Field and Pool, or Wildcat Vacuum Blinebry 12. County Lea 12. County Lea 12. County Lea 12. County Lea 13. County Lea 14. Flug and Abandonment 15. Flushed 16. Treated Blinebry perfs down 2-3/6" tubing w/ 50 bbls 18. Farm or Lease Name 19. Field and Pool, or Wildcat Vacuum Blinebry 10. Field and Pool, or Wildcat Vacuum Blinebry 12. County Lea 12. County Lea 13. County 14. County 15. Flushed 16. Flushed 17. Unit Agreement Name 18. Farm or Lease Name 10. Field and Pool, or Wildcat Vacuum Blinebry 10. Field and Pool, or Wildcat 10. Flushed 10. Flu				
	T-178 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Vacuum Blinebry Lea Notice, Report or Other Data					
	4022	¹ GL	I Lea			
Check A	ppropriate Box To Indicate 1	Nature of Notice, Report of Ot	her Data			
NOTICE OF IN	TENTION TO:	SUBSEQUEN-	REPORT OF:			
PERFORM REMEDIAL WORK			,			
EMPORARILY ABANDON	PLUG AND ABANDON		ALTERING CASING			
;==		EOMMENCE PRILLING TOTAL				
ULL OR ALTER CASING	CHANGE PLANS		PLUG AND ABANDONMENT			
ULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT			
OTHER	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT			
OTHER		CASING TEST AND CEMENT JOB				
OTHER		CASING TEST AND CEMENT JOB				
OTHER	rations (Clearly state all pertinent deta	CASING TEST AND CEMENT JOB				
7. Describe Proposed or Completed Open work) SEE RULE 1103. TD 6800! Peris 655	rations (Clearly state all pertinent deta	OTHER	estimated date of starting any proposed			
7. Describe Proposed or Completed Oper work) SEE RULE 1103. TD 6800: Perfs 655	rations (Clearly state all pertinent deta 51' - 6638' Engineering Co. treated	OTHER	estimated date of starting any proposed			
TD 6800: Perfs 655	rations (Clearly state all pertinent deta 51' - 6638' Engineering Co. treated	other	estimated date of starting any proposed			
**Notes Proposed or Completed Oper work) SEE RULE 1103. The 6800 Perfs 655 8/13/66. Chemical Flease crude containing W/ 20 bbls lease cru	rations (Clearly state all pertinent deta 51' - 6633' Engineering Co. treated ing 21 gals. Techni-Klea	CASING TEST AND CEMENT JOB OTHER ails, and give pertinent dates, including Blinebry perfs down 2-3 en #300 OS and 750 gals	estimated date of starting any proposed			
**Notice Proposed or Completed Open work) see RULE 1103. The 6800: Perfs 655 8/13/66. Chemical Hasse crude containing w/ 20 bbls lease crude ISDtP 100 psi; 5 min	Engineering Co. treated ing 21 gals. Techni-Klerated TP 1800 - 1000 parts SDTP vac. Joh complete	CASING TEST AND CEMENT JOB OTHER ails, and give pertinent dates, including Blinebry perfs down 2-3, en #300 OS and 750 gals Si; TOP - 0. Ave. Inj rails	estimated date of starting any proposed			
N. Describe Proposed or Completed Oper work) SEE RULE 1103. Th 6800: Perfs 655 8/13/66. Chemical Hase crude contains w/ 20 bbls lease cru ISDtP 100 psi; 5 min Productionbefore	Engineering Co. treated ing 21 gals. Techni-Kleed dec. TTP 1800 - 1000 particles of SDTP vac. Job complete treatment - 41 BOPD	Blinebry perfs down 2-3 en #300 OS and 750 gals si; TOP - 0. Ave. Inj rate at 9:05 AM 8/12/66. 1 BWPD GOR = 5000/1	estimated date of starting any proposed			
N. Describe Proposed or Completed Oper work) SEE RULE 1103. Th 6800: Perfs 655 8/13/66. Chemical Hease crude contains w/ 20 bbls lease cru ISDtP 100 psi; 5 min Productionbefore	Engineering Co. treated ing 21 gals. Techni-Kleed dec. TTP 1800 - 1000 particles of SDTP vac. Job complete treatment - 41 BOPD	CASING TEST AND CEMENT JOB OTHER Dils, and give pertinent dates, including Blinebry perfs down 2-3 En #300 OS and 750 gals Si; TOP - 0. Ave. Inj rate at 9:05 AM 8/12/66.	estimated date of starting any proposed			
Describe Proposed or Completed Oper work) SEE RULE 1103. TD 6800! Perfs 655 8/13/66. Chemical Hease crude contains W/ 20 bbls lease cru ISDtP 100 psi; 5 min Productionbefore	Engineering Co. treated ing 21 gals. Techni-Kleed dec. TTP 1800 - 1000 particles of SDTP vac. Job complete treatment - 41 BOPD	Blinebry perfs down 2-3 en #300 OS and 750 gals si; TOP - 0. Ave. Inj rate at 9:05 AM 8/12/66. 1 BWPD GOR = 5000/1	estimated date of starting any proposed			
Describe Proposed or Completed Oper work) SEE RULE 1103. TD 6800! Perfs 655 8/13/66. Chemical Hease crude contains W/ 20 bbls lease cru ISDtP 100 psi; 5 min Productionbefore	Engineering Co. treated ing 21 gals. Techni-Kleed dec. TTP 1800 - 1000 particles of SDTP vac. Job complete treatment - 41 BOPD	Blinebry perfs down 2-3 en #300 OS and 750 gals si; TOP - 0. Ave. Inj rate at 9:05 AM 8/12/66. 1 BWPD GOR = 5000/1	estimated date of starting any proposed			
Describe Proposed or Completed Oper work) SEE RULE 1103. Th 6800! Perfs 655 8/13/66. Chemical Hease crude contains W/ 20 bbls lease cru ISDtP 100 psi; 5 min Productionbefore	Engineering Co. treated ing 21 gals. Techni-Kleed dec. TTP 1800 - 1000 particles of SDTP vac. Job complete treatment - 41 BOPD	Blinebry perfs down 2-3 en #300 OS and 750 gals si; TOP - 0. Ave. Inj rate at 9:05 AM 8/12/66. 1 BWPD GOR = 5000/1	estimated date of starting any proposed			
Describe Proposed or Completed Oper work) SEE RULE 1103. TD 6800! Perfs 655 8/13/66. Chemical Hease crude contains W/ 20 bbls lease cru ISDtP 100 psi; 5 min Productionbefore	Engineering Co. treated ing 21 gals. Techni-Kleed dec. TTP 1800 - 1000 particles of SDTP vac. Job complete treatment - 41 BOPD	Blinebry perfs down 2-3 en #300 OS and 750 gals si; TOP - 0. Ave. Inj rate at 9:05 AM 8/12/66. 1 BWPD GOR = 5000/1	estimated date of starting any proposed			
Describe Proposed or Completed Oper work) SEE RULE 1103. TD 6800! Perfs 655 8/13/66. Chemical Hease crude contains W/ 20 bbls lease cru ISDtP 100 psi; 5 min Productionbefore	Engineering Co. treated ing 21 gals. Techni-Kleed dec. TTP 1800 - 1000 particles of SDTP vac. Job complete treatment - 41 BOPD	Blinebry perfs down 2-3 en #300 OS and 750 gals si; TOP - 0. Ave. Inj rate at 9:05 AM 8/12/66. 1 BWPD GOR = 5000/1	estimated date of starting any proposed			
Describe Proposed or Completed Oper work) SEE RULE 1103. Th 6800! Perfs 655 8/13/66. Chemical Hease crude contains W/ 20 bbls lease cru ISDtP 100 psi; 5 min Productionbefore	Engineering Co. treated ing 21 gals. Techni-Kleed dec. TTP 1800 - 1000 particles of SDTP vac. Job complete treatment - 41 BOPD	Blinebry perfs down 2-3 en #300 OS and 750 gals si; TOP - 0. Ave. Inj rate at 9:05 AM 8/12/66. 1 BWPD GOR = 5000/1	estimated date of starting any proposed			
Describe Proposed or Completed Oper work) SEE RULE 1103. TD 6800! Perfs 655 8/13/66. Chemical Hease crude contains W/ 20 bbls lease cru ISDtP 100 psi; 5 min Productionbefore	Engineering Co. treated ing 21 gals. Techni-Kleed dec. TTP 1800 - 1000 particles of SDTP vac. Job complete treatment - 41 BOPD	Blinebry perfs down 2-3 en #300 OS and 750 gals si; TOP - 0. Ave. Inj rate at 9:05 AM 8/12/66. 1 BWPD GOR = 5000/1	estimated date of starting any proposed			
Describe Proposed or Completed Oper work) SEE RULE 1103. TD 6800! Perfs 655 8/13/66. Chemical Hease crude contains W/ 20 bbls lease cru ISDtP 100 psi; 5 min Productionbefore	Engineering Co. treated ing 21 gals. Techni-Kleed dec. TTP 1800 - 1000 particles of SDTP vac. Job complete treatment - 41 BOPD	Blinebry perfs down 2-3 en #300 OS and 750 gals si; TOP - 0. Ave. Inj rate at 9:05 AM 8/12/66. 1 BWPD GOR = 5000/1	estimated date of starting any proposed			
Describe Proposed or Completed Oper work) see Rule 1103. TD 6800: Perfs 655 8/13/66. Chemical Hease crude containing w/ 20 bbls lease cruffled Froduction before Production after	Engineering Co. treated ing 21 gals. Techni-Klerate. TTP 1800 - 1000 particles treatment - 41 BOPD treatment - 82 BOPD	CASING TEST AND CEMENT JOB OTHER Dilinebry perfs down 2-3 EN #300 OS and 750 gals Si; TCP - 0. Ave. Inj rate at 9:05 AM 8/12/66. 1 BWPD GOR = 5000/1 6 BWPD GOR = 2155/1	estimated date of starting any proposed			
Describe Proposed or Completed Oper work) see Rule 1103. TD 6800: Perfs 655 8/13/66. Chemical Hease crude containing w/ 20 bbls lease cruffled Froduction before Production after	Engineering Co. treated ing 21 gals. Techni-Klerate. TTP 1800 - 1000 particles treatment - 41 BOPD treatment - 82 BOPD	CASING TEST AND CEMENT JOB OTHER Dilinebry perfs down 2-3 EN #300 OS and 750 gals Si; TCP - 0. Ave. Inj rate at 9:05 AM 8/12/66. 1 BWPD GOR = 5000/1 6 BWPD GOR = 2155/1	estimated date of starting any proposed			
Describe Proposed or Completed Oper work) see Rule 1103. TD 6800: Perfs 655 8/13/66. Chemical Hease crude containing w/ 20 bbls lease cruffled Froduction before Production after	Engineering Co. treated ing 21 gals. Techni-Klerate. TTP 1800 - 1000 particles treatment - 41 BOPD treatment - 82 BOPD	CASING TEST AND CEMENT JOB OTHER Dails, and give pertinent dates, including Blinebry perfs down 2-3, an #300 OS and 750 gals is: TOP - 0. Ave. Inj rate at 9:05 AM 8/12/66. 1 BWPD GOR = 5000/1 6 BWPD GOR = 2155/1	estimated date of starting any proposed 8" tubing w/ 50 bbls HCI acid. Flushed te 3.2 BPM.			
Describe Proposed or Completed Oper work) SEE RULE 1103. TD 6800! Perfs 655 8/13/66. Chemical Hease crude contains W/ 20 bbls lease cru ISDtP 100 psi; 5 min Productionbefore	Engineering Co. treated ing 21 gals. Techni-Klerate. TTP 1800 - 1000 particles treatment - 41 BOPD treatment - 82 BOPD	CASING TEST AND CEMENT JOB OTHER Dilinebry perfs down 2-3 EN #300 OS and 750 gals Si; TCP - 0. Ave. Inj rate at 9:05 AM 8/12/66. 1 BWPD GOR = 5000/1 6 BWPD GOR = 2155/1	estimated date of starting any proposed			

CONDITIONS OF APPROVAL, IF ANY:

NEW CO OIL CONSERVATION COMMIS N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to and complete oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)	Mexice) 	Septembe	r 30, 196
E ARE	HEREBY	REQUEST	ING AN ALI	LOWABLE FO	R A WELL K	NOWN A	AS:		(Date)
(C	ompany or (Derator)	A) TEC.	State Frid	iges Well No	o 99	, ir	NE	1/4 5%
I,	S.	26	T 178	(Lease)	, Well No	Vacanon	Bline		,.
Unit L	etter	· · · · · · · · · · · · · · · · · · ·	*****	, K	, NMPM., .			<u>.</u>	P
Lea	***************	**************	County. I	Date Spudded	1/25/63	Date	Drilling	Completed	8/12/63
Plea	ise indicate	location:	Elevation_		Tota	al Depth	6750	DRTO	6681
D	CB	A	Top Oil/Gas	s Pay 6551	Name	e of Prod.	Form.	Blinebry	
		PRODUCING :	INTERVAL -						
E	F G		Perforation	ns 6551 -	6638				
	F G	H	ľ		Dept Casi	h Shoe	6750	Depth	6522
			OIL WELL TE		9031	g 3110e	01,00	Tubing_	6521
L	K J	I							Chai
	i	• 66	Natural Pro	od. Test:	bbls.oil,	bbl	s water i	hrs,	min. Size
M	N O	P	Test After	Acid or Fracture	e Treatment (aft	er recover	y of volum	me of oil equ	ual to volume o
		. 8	load oil us	sed): 303 _bl	ols.oil, 9	bbls wat	ter in 2	4_hrs,	Choke min. Size 2
		<u> </u>	GAS WELL TE	ST -					
			- Natural Pro	d. Test.	, mp. //				
bing ,Cas	ing and Cem	enting Reco	rd Method of T	action (it)	MCF/I	Day; Hours	flowed	Choke	Size
Size	Feet	Sax	me ened of 1	esting (pitot, E	oack pressure, e	tc.):			
***************************************			Test After	Acid or Fracture	: Treatment:		MCF	/Day; Hours	flowed
9 5/8"	1572	610	Choke Size_	Method	of Testing:				
7ª	6750	2432	Acidor Frac	ture Treatment	(Give amounts of	materials	used, su	th as acid i	water oil
•	01,50		sand): sand	1 + 1 /202 (ca)	Give amounts of	Frao.	35,000	gals + 7	0,000# 20-
2 3/8"	6521		Casing Press. Pk	Tubing	Adomite No Date first	new	1 30 K	in bell s	aclers,
			Cil Transpor	Press. JAJ	oil run to	tanks	9/12/0	<u> </u>	
-			L .		a Pipe Line				
marks: G	OR 522,	Gty. 38.			s Petroleum				
	1/4/	1 11 6		/ / /		••••••••••••••••••••••••••••••••••••••		; ••••••••••••••••••••••••••••••••••••	
****************	***************************************	***************************************	••••••	-ff	***	<i></i>		<u>G </u>	<u>A. A. A </u>
7 1			••••••••••			•••••••	•••••	••••••	•
1 nereby	certify th	at the info	rmation given	above is true a	and complete to			-	
proved	•••••••••••••••••••••••••••••••••••••••			, 19	Secony och				
~	30000===				IB.	15	pany or Op		
OIL	CONSER	VATION	COMMISSIO	N	Ву:		nac	ju	
14	1		and writer to the		0		(Signatur)	()	
<i></i>			•••••••••••	••••••••••	Title Group			······································	
e		•••••			Send	Communi	cations re	egarding we	ll to:
					Name Secony	Mobil C	M.) Cam	pany, Inc	
					Address Bex 1			• •	,
					Addit C33		· · · · · · · · · · · · · · · · · · ·	V. W	