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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B2131	
7. Unit Agreement Name	

8. Farm or Lease Name	
Santa Fe	
9. Well No.	
73	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Dry - temporarily abandoned
2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 806, Phillips Bldg., Odessa, TX 79761
4. Location of Well
UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3922' RT

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUS AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUS AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-26-77: MI Jameson and Caffey unit. Tagged fillup at 4350'. RU reverse unit, cleaned out 4350-5138'.
- 8-27-77: Spotted 395 sx Class H cmt, pld tbg to 2100', circ cmt off top.
- 8-28-77: SD 24 hrs.
- 8-29-77: Tagged TOC at 4160'. Dumped 100 sx Class A cmt. WOC 4 hrs, TOC @ 3890'. Spotted 175 bbls mud laden fluid. Dumped 75 sx cmt, TOC @ 3387'.
- 8-30-77: Pressured to 1000#, OK. Pmpd 13 bbls mud laden fluid to balance column. Installed csg jacks, worked csg. Cut 8-5/8" csg at 1280'. Pld & rec 1280' of 8-5/8" csg.
- 8-31-77: Set tbg at 1330', spotted 40 sx Class C cmt f/1330'-1230'. Set tbg at 1100', reversed tbg clean. Set tbg at 360', spotted 75 sx Class C cmt. Pld tbg to 200', reversed tbg clean. WOC 4 hrs, ran tbg to 420', no cement plug.
- 9-01-77: Spotted 150 sx Class C cmt w/2% CaCl₂ from 360' -172' w/TOC tagged after WOC 4 hrs. Spotted 10 sx Class C from 15' to surface. Installed well marker. Released unit. Well P & A 9-1-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 9-6-77

APPROVED BY William E. Clegg TITLE OIL & GAS INSPECTOR DATE APR 14 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 7 1977

OIL CONSERVATION COMM.
HOBBS, N. M.