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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>dry, temporarily abandoned</u>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <u>Phillips Petroleum Company</u>		5. State Oil & Gas Lease No. <u>B2131</u>
3. Address of Operator <u>Room 806, Phillips Bldg, Odessa, Texas 79761</u>		7. Unit Agreement Name <u>--</u>
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>south</u> LINE AND <u>990</u> FEET FROM THE <u>east</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		8. Farm or Lease Name <u>Santa Fe</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3922' RT</u>		9. Well No. <u>73</u>
		10. Field and Pool, or Wildcat <u>Undesignated</u>
		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JIB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Present status: Dry hole, temporarily abandoned.

Propose to plug and abandon as follows:

MI unit, run WL and measure up current TD, clean out to PBTD of 5188'.

Run 2-3/8" tbg to 5130', circulate hole w/approximately 312 bbls mud laden fluid (2500# brine gal per 100 bbls produced water).

Spot 395 sx Class H neat cement from 5138' to 3900', displaced w/114 bbls mud laden fluid.

Pull tbg to 3500', reverse tbg clean w/mud laden fluid. Spot 35 sx Class C cement w/2% CaCl₂ from 3500' to 3390', use 13 bbls mud laden fluid to balance plug. Pull Tbg to 3300', reverse tbg clean w/mud laden fluid. SI and tag TOC. Pull tbg. Cut 8-5/8" casing at free point (TOC outside csg at 2500'), pull casing. Run tbg to 50' below csg cut. Spot 45 sx Class C w/2% CaCl₂ from 50' below to 50' above csg cut, reverse tbg clean. Tag TOC.

If TOC is above 1675', run tbg 1775' on top of cement. Spot 60 sx Class C cement w/2% CaCl₂ from 1775' to 1675'. Balance plug w/6 bbls mud laden fluid. Pull tbg to 270' and reverse tbg clean w/mud laden fluid.

Run tbg to 370' and spot 75 sx Class C cmt w/2% CaCl₂ from 360' to 250'.

Balance plug w/0.9 bbl mud laden fluid. Pull tbg to 200' and reverse tbg clean w/mud laden fluid. Tag TOC. Pull tbg to 15', spot 10 sx Class C cmt w/2% CaCl₂ to surface. Pull tbg.

Cut off well load, weld on plate and install permanent marker. Clear location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Advisor

DATE 7-15-77

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

Ex. 1/20/78

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JUL 1 1977

CHL COR. 12/04/77 COMM.
HOBBS, N. M.