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HOBBS OFFICE O.G.C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 MAY 18 12 01 PM '68

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2131	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Phillips Petroleum Company						73	
3. Address of Operator						10. Field and Pool, or Wildcat	
Room B-2, Phillips Building, Odessa, Texas 79760						Undesignated	
4. Location of Well						12. County	
UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM						<u>Lee</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
10-25-63		12-1-63		-		3922' RKB, 3909' Gr.	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
8999		5138		-		Rotary Tools 0-8999	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Dry - Temp. abndnd. 12-5-63; holding for water injection possibility						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
PGAC - ES - Induction, GR - Sonic						Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		48		306'		17-1/2"	
8-5/8"		24#		3446'		11"	
				CEMENTING RECORD		AMOUNT PULLED	
				350 ex. reg 2% CaCl ₂ . Circ.		-	
				400 ex reg TOC 2500'		-	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
-							
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
-							
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
-				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
- Dry							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
-						Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	
-							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
-							
35. List of Attachments							
-							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		W. J. Mueller				TITLE Assoc. Reservoir Engineer	
						DATE May 14, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Gilets	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	125	125	Sand Redbeds
125	505	380	Redbeds
505	1749	1244	Redbeds, Anhydrite
1749	2896	1147	Redbeds, Anhydrite, Salt
2896	3446	550	Anhydrite
3446	3705	259	Anhydrite, Dolomite
3705	8999	5294	Dolomite
3705	5138		PRTD
Core #1, Abo formation 8949-99', rec. 23' dark brown dolomite and 27' light tan dolomite.			
On 12-4-63, Howco spotted cement plugs as follows:			
100 ex. Inferno	8999-8685'		
80 ex. Regular	7250-7050'		
80 ex. Regular	6450-6250'		
150 ex. Regular	5650-5138'		
Temporarily Abandoned.			
on 12-4-63, ran Cook DST, Abo form., 8944-54';			
1" TC, 5/8" BC open 67 min, fair blow air			
throughout. Rec 120' salty sulphur water			
w/trace oil, 2148' SSW. 5 min IFF 179#			
30 min ISIP 725#, IFF 307#, IFF 1025#, 80 min			
FSIP 2725#. Final Hyd. press 3954#			

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