

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-02520172
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
New Mexico Q State

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Texaco E&P Inc

8. Well No.
5

3. Address of Operator
P.O. Box 730; Hobbs, New Mexico 88240

9. Pool name or Wildcat
Vacuum Glorieta/ Blinbry

4. Well Location
Unit Letter 0 : 460 Feet From The South Line and 2080 Feet From The East Line
Section 25 Township 17S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3977' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/29 - NOTIFY NMOC 7:30 a.m.
11/30 - SET CICR IN X WELL 5900' - SET CICR IN Y WELL 6040'
12/01 - BROKE STINGER OFF IN CICR IN X WELL - TALKED WITH PAUL KAUTZ, SAID OK TO RUN PKR TO 3500' AND TEST BACKSIDE AND SQZ 65 SX AND DISP TO 5800' WELL SQZD OFF @ 1500 PSI.
12/04 - POOH W/ PKR - RIH W/ STINGER IN Y WELL, STING INTO CICR & ATTEMPT INJECT RATE - COULD NOT PUMP INTO PERFS. TALKED W/ PAUL & OK TO SPOT 10 SX CMT ON TOP OF CICR @ 6040'
12/04 - SPOT 10 SX CLS-C CMT FROM 4370' TO 4070' INSIDE Y WELL
12/04 - SPOT 30 SX CLS-C FROM 3733' to 2700' INSIDE Y WELL
12/04 - SPOT 10 SX CLS-C FROM 1720' to 1500' INSIDE Y WELL
12/04 - PUSH BROKE PKR TO 4500' PULLED BACK UP TO 4370' SHUT DOWN
12/05 - SPOT 10 SX CLS-C CMT FROM 4370' TO 4070'
12/05 - SPOT 10 SX CLS-C CMT FROM 3733' TO 3433'
12/05 - PERF @ 3308' & SET 2 7/8" CICR @ 3200' ATTEMPT INJECT RATE PRESS UP TO 4000 PSI. TALKED W/ BUDDY TALKED W/ JERRY SEXTON & CLEARED TO SPOT 20 SX CLS-C ON TOP OF CICR FROM 3200' & NOT TO PERF @ 1720' BUT TO SPOT 20 SX FROM 1520' to 1220' & TO DO SURF PLUG FROM 300' TO SURF ON X & Y WELL
12/05 - SPOT 10 SX FROM 300' TO SURF IN X WELL
12/05 - SPOT 10 SX FROM 300' TO SURF IN Y WELL
12/06 - RIG DOWN MOVE OFF. PLUG WELL 12/05 NIPPLE DOWN BOP & CUT OFF WELLHEAD & CAP WELL INSTALL DRY HOLE MARKER, CLEAN OFF LOCATION & MOVE OFF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE P&A Supervisor

DATE

12/7/95

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for state use)

OIL & GAS

APPROVED BY

[Signature]

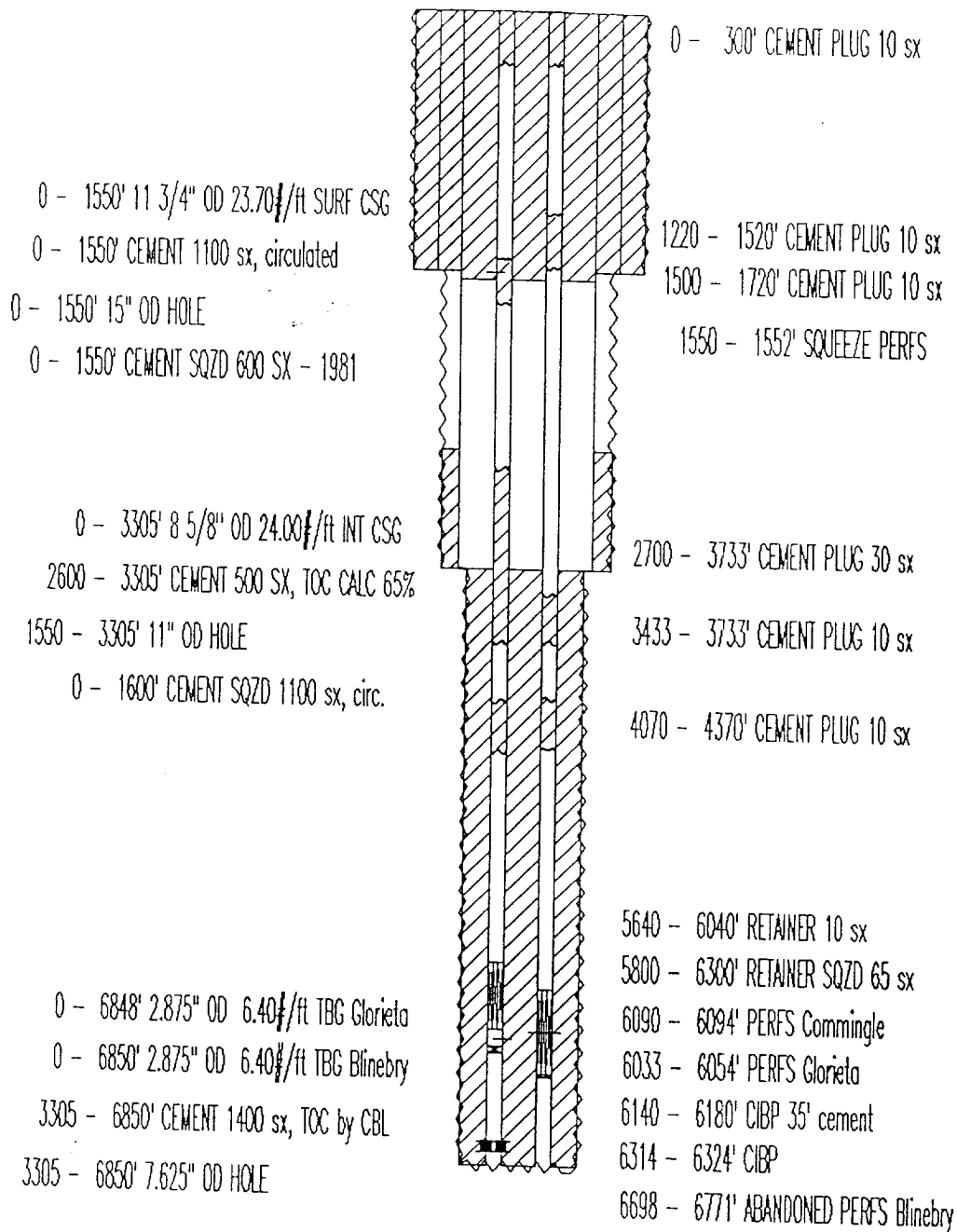
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

P&A: 12-06-95

TEXACO E&P INC.
NM "Q" State NCT-1 No. 5
API# 30-025-20172



460 FSL & 2080 FEL
SEC 25, TWN 17S, RANGE 34E
ELEVATION: 3997' GR
COMPLETION DATE: 10-16-63
COMPLETION INTERVAL: 5941' - 6290' (Glorieta)
6698' - 6771' (Blinebry)

JAN 1996
Received
Honbs
OCD