

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1056

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO, Inc.	8. Farm or Lease Name New Mexico "Q" State
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER 0 460 South 2080 FEET FROM THE LINE AND FEET FROM East 25 17-S 34-E TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3997' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Additional perf in Glorieta <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled rods and tubing.
2. Cleaned out and drilled BP.
3. CIBP at 6314'. Perfed with 2 JSPI 5941-6008'. Spotted with 1 1/2 bbls. acid.
4. Acidized with 1437 gal acid., 250# GRS in 1000 gal. Gel brine and 1500 gal. acid.
5. Perfed with 2 JSPI 6213-6290'. Spotted with 126 gal. acid.
6. Acidized with 2874 gal. acid and scale inhibitor and pumped with 1874 gal. acid and 100# GRS, 600 gal. Gel brine and 1000 gal. acid. Flush with 90 bbls. brine.
7. Installed production equipment and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Loh TITLE District Operations Manager DATE March 19, 1985

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE MAR 22 1985