

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco Inc</u>			Lease <u>New Mexico "Q" State</u>			Well No. <u>5</u>	
Location of Well	Unit <u>0</u>	Sec <u>25</u>	Twp <u>17</u>	Rge <u>34</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Vacuum Gloria</u>		<u>ASD</u>	<u>held for secondary recovery</u>			
Lower Compl	<u>Vacuum Blincoy</u>		<u>oil</u>	<u>pump</u>	<u>Csg</u>	<u>-</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM 7-14-69

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:15 AM 7-15-69</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>255</u>	<u>350</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>No</u>
Maximum pressure during test.....	<u>255</u>	<u>350</u>
Minimum pressure during test.....	<u>255</u>	<u>40</u>
Pressure at conclusion of test.....	<u>255</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>310</u>
Was pressure change an increase or a decrease?.....	<u>No change</u>	<u>decrease</u>
Well closed at (hour, date): <u>2:00 PM 7-15-69</u>	Total Time On Production <u>4 hrs 45 min</u>	
Oil Production	Gas Production	
During Test: <u>0</u> bbls; Grav. <u>-</u> ; During Test <u>-</u> MCF; GOR <u>-</u>		
Remarks <u>No production from blincoy zone during test due to bad pump</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav. ; During Test MCF; GOR		
Remarks <u>Annual Zone Segregation Test</u>		

Gloria zone shut in, ASD held for secondary recovery

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved AUG 1 1969 19
New Mexico Oil Conservation Commission

Operator [Signature]
By Texaco Inc

By John W. Runyan
Title Asst. Dist. Supt.
Date 7-25-69

2. At least one of the operators in the test is a constant.

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1. If ever, though no leak was indicated
2. the test is to be the same
3. as previously produced zone shall re-
4. produce the same zone.

1. The test shall be filed in triplicate
2. The test shall be filed with
the new Mexico Oil Conservation Com-
mission Leakage Test Form Revised 11-1-58,
including gauge charts with all the
necessary data thereon. In lieu of
the gauges any construct a pressure versus
time indicating the entire all pressure
gauge charts as well as all dead-
weight stacks. If the pressure curve is sub-
stantially filed in the operator's
copy of the Mexico Leakage Test Form
and is available for test period.