

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco Inc</u>			Lease <u>N. M. O. State</u>			Well No. <u>5</u>	
Location of Well	Unit <u>0</u>	Sec <u>25</u>	Twp <u>17</u>	Rge <u>34</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Vacuum Glenora</u>		<u>oil</u>	<u>Pump</u>	<u>Csg</u>	<u>—</u>	
Lower Compl	<u>Vacuum Blinco</u>		<u>oil</u>	<u>Pump</u>	<u>Csg</u>	<u>—</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 AM 8-2-67

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>10:30 AM 8-8-67</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>310</u>	<u>635</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>310</u>	<u>670</u>
Minimum pressure during test.....	<u>87</u>	<u>635</u>
Pressure at conclusion of test.....	<u>90</u>	<u>670</u>
Pressure change during test (Maximum minus Minimum).....	<u>223</u>	<u>35</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>10:30 AM 8-9-67</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: <u>5</u> bbls; Grav. <u>37.0</u> ;	Gas Production During Test <u>3.6</u> MCF; GOR <u>720</u>	
Remarks <u>check remaining slow all charts on 24 hrs</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>10:30 AM 8-10-67</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>330</u>	<u>695</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>330</u>	<u>695</u>
Minimum pressure during test.....	<u>287</u>	<u>70</u>
Pressure at conclusion of test.....	<u>287</u>	<u>70</u>
Pressure change during test (Maximum minus Minimum).....	<u>43</u>	<u>625</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>
Well closed at (hour, date) <u>10:30 AM 8-11-67</u>	Total time on Production <u>24 hrs</u>	
Oil Production During Test: <u>5</u> bbls; Grav. <u>41.5</u> ;	Gas Production During Test <u>18.3</u> MCF; GOR <u>3650</u>	
Remarks <u>This test was taken as result of workover on the Glenora zone</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Texaco Inc.

By _____

Title Asst. Dist. Supt.

Date 8-15-67