					Form C+103
NO. OF COPIES RECEIVED					Supersedes Old
DISTRIBUTION				$-HH_{0}B_{0}^{*}$	G-102 and C-103 Etlective 16-66
SANTA FE	'	NEW MEXICO OIL CONSERVA	TION COMMISSION		Fiteoring 'Iff-pb.
FILE			~	JAN IR	5a Instructed ppero Lease
U.S.G.S.			÷ .	OHII 10	State X Fee
LAND OFFICE					5. State Oil & Gas Lease No.
OPERATOR		to the state of th			State - B-1056-1
					minimi
(DO NOT USE THIS FOR	SUNDRY NOTICE	S AND REPORTS ON WELL RILL OR TO DEEPEN OR PLUG BACK TO LIT -" (FORM C-101) FOR SUCH PROP	_S A D[FFERENT RESERVO]F DSALS.}	١.	
1.	AFFERNATION FOR FERNA				7. Unit Agreement Name
OIL X WELL	OTHER-	•			NONE
2. Name of Operator	OTHER!				8. Farm or Lease Name
Li Italia di Opti-ioi	ጥፑሂ ለር	CO Inc.			N. M. "Q" State
3. Address of Operator	THREE				9. Well No.
J. Marobb of Operation	5				
4. Location of Well		. Box 728 - Hobbs, Ne			10. Field and Pool, or Wildcat
0	460	EET FROM THE South	2080	FEET FROM	Vacuum Blinebry
UNIT LETTER				rae, raem	
Rect	25	TOWNSHIP 17-S	34 -E	NMPM.	
THE East	INE, SECTION	TOWNSHIP	RANGE	NMPM-	
	12. County				
		5. Elevation (Show whether DF, R			Lea
16.	Check Appropria	te Box To Indicate Nature	of Notice, Repo	rt or Oth	ner Data
	E OF INTENTION		subs	EQUENT	REPORT OF:
10110	LOP INTENTION				
PERFORM REMEDIAL WORK]	PLUG AND ABANDON REMI	DIAL WORK	\mathbf{x}	ALTERING CASING
TEMPORARILY ABANDON	1	COM	MENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB					
	_		THER		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The following work has been completed on subject well:

- 1. Unseat pump equipment, and spearhead with 9 gallons surfactant, 21 gallons S-71 block-buster & 55 gallons lease crude, followed with 55 gallons champion FSD, and 750 gallons 5% hydrochloric acid.
- 2. Seat the pump for 48 hours, unseat, and squeeze perforations with 30 gallons baroid H-35 in 30 BBLS water, followed with 58 BBLS water with 2 gallons surfactant. Shut well in 24 Hours, recover load, & test.

test.	test.					
16.1967	On 24 Hour Potential Test ending 1:00 P. M. January 16, 1967, well Pumped 40 BBL Oil & 10 BW. GOR - 1320 - GRAVITY - 38.4.					
18. I hereby certify that the information above is true and co	molete to the be	ant of my knowledge and belief.				
SIGNED AM ALLE AND SIGNED	TITLE	Assistant District	DATE Jan. 18, 1967			
Dan Gillett		Superintendent				
APPROVED BY	TITLE	4	DATE			
CONDITIONS OF APPROVAC. IF ANY						