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# NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.

Nov 30 10 44 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

4. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - B-1056-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name N. M. "Q" State <input checked="" type="checkbox"/>
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico		9. Well No. 5
4. Location of Well UNIT LETTER <u>0</u> <u>460</u> FEET FROM THE <u>South</u> LINE AND <u>2080</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Blinebry
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Unseat pump, and perform chemical wash as follows:
2. Spearhead with 9 gallons surfactant, 21 gallons S-71 block-buster & 55 gallons lease crude, and follow with 55 gallons champion FSD & 750 gallons 5% hydrochloric acid.
3. Seat pump, and shut in for 48 hours.
4. Unseat pump and squeeze perforations with 30 gallons baroid H-35 in 30 BBLS water followed with 58 BBLS water with two gallons S-32 surfactant.
5. Shut well in 24 Hours, recover load, Test, and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District DATE Nov. 30, 1966

Dan Gillett

Superintendent

APPROVED BY

SIGNED BY

DATE

CONDITIONS OF APPROVAL, IF ANY:

ENGINEER