

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO FLOW TEST

Operator		Lease		Well No.	
Location of Well		Sec	Range	County	
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper	GLADWIN	Oil	Flow	Tbg	
Lower	GLADWIN	Oil	Flow	Tbg	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2 PM 12-4-63

Well opened at (hour, date): 8:45 AM 12-4-63

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	170	400
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	170	400
Minimum pressure during test.....	0	0
Pressure at conclusion of test.....	0	400
Pressure change during test (Maximum minus Minimum).....	170	400
Was pressure change an increase or a decrease?.....	Yes	Yes
Well closed at (hour, date): 7:35 PM 12-4-63	Total Time On Production 146	91
Oil Production During Test: 5 bbls; Grav. 51.2	Gas Production During Test: 3	MCF; GOR 1.7

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 11 AM 12-4-63		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	160	450
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	215	450
Minimum pressure during test.....	150	0
Pressure at conclusion of test.....	205	0
Pressure change during test (Maximum minus Minimum).....	55	450
Was pressure change an increase or a decrease?.....	Yes	Yes
Well closed at (hour, date): 5:15 PM 12-4-63	Total time on Production 10 HRS 15 MIN	
Oil Production During Test: 33 bbls; Grav. 51.2	Gas Production During Test: 150	MCF; GOR 1.7

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator TEXACO Inc
By H. Raymond
Title Asst. Dist. Supt.
Date 12-9-63



