NUMBER OF COPIE	IS TECRIVE	5	
011	HOITURINT		
SANTA PF			
FILE			
U.S.G.S.			
LAND OFFICE			
	OIL		
TRANSPORTER	445	. !	
PROBATION OFFI	c e		

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

	TRANSPORTER	ans				WISCELLANEOUS REPORTS ON WELLS										
	PROPATION OFF	100			(Subm	(Submit to appropriate District Office os per Commission Adia 1106)										
	ULI TU II II															
Name of Company  TEXACO Inc.  P.O. Drawer 728-Hobbs, New Mexico																
TEXACO Inc.   Well No.   Unit L											Township Range					
							0	25	17-	<b>-</b> S		34-E				
	Date Work Performed Pool Vacuum (Glorieta) County															
10-14-63 Vacuum (Blinebry) Lea																
THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  V Casing Test and Cement Job Other (Explain):																
24,200,000																
Plugging Remedial Work																
Detailed account of work done, nature and quantity of materials used, and results obtained.																
	TD - 6850°															
	3292' of 8-5/8" OD casing set at 3305'.															
St	String No. 1 - Ran 6837° of 2-7/8" OD casing (6.5#-J-55) and set at 6850°.															
St	String No. 2 - Ran 6835' of 2-7/8" OD casing (6.5#-J-55) and set at 6848'.  Cement down both strings simultaneously with 500 sacks of Class "C" with friction reducing															
agent plus 900 sacks of Class "C" 4% Gel and pump 500 gallons of acetic acid down each																
					30 A.M. 1			•	•	J		•				
	•		_													
Τe	ested 2-	7/8"	OD ca	sing	for 30 min	nutes	. wit	th 15	00 ps	i from	1:00 to	1:3	30 A.M.	10	15-63.	
Tested O.K. Drilled plug and retested for 30 minutes. Tested O.K. Job complete 3:00 A.M.																
10	0-15-63.										/		1			
Wi	tnessed by	T C	. Webb	~ <b>~</b>			sition		Fore	1	Сопрапу	TE	XACO In	C.		
_		υ <b>.</b> ο.	, wenn	er.	FILL IN BE						POPTS ON		74100 211			
-	·-				FILL IN BE	LOW			WELL		. OKTO OI					
D F Elev. TD PBTD					Producing Inte			erval Completion Date								
						·						<u> </u>				
Tubing Diameter Tubi			ubing Depth	h (			Oil Stri	Dil String Diameter		Oil String		Depth				
<u> </u>													L			
Pe	rforated Int	erval(s	)													
느	en Hole Int								Produc	oducing Formation(s)						
ľ	en more int	61441								-6		•				
一			<del></del>			R	ESUI	LTS O	F WOR	KOVER						
	Test	Date of Oil Production Gas Produ									Gas Well Potential					
L	Test		Test		BPD		N	ICFP	D	B	PD	Cu	bic feet/Bb		MCFPD	
	Before Vorkover													•		
-	After														<u> </u>	
٦	orkover															
OIL CONSERVATION COMMISSION							I hereby certify that the information given above is true and complete to the best of my knowledge.									
Approved by						Name	Name 7									
Inplicated of							J.G. Blevins, Jr.									
							Position									
					AS	Assistant District Superintendent										
Date							Company .									
1								TEXACO Inc.								