

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form 2-103 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 10-24-63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "Q", Well No. 5, in SW 1/4 SE 1/4.  
(Company or Operator) (Lease)

0 25 17-S 34-E, NMPM, Vacuum (Blinebry) Pool  
Unit Letter

Lea County. Date Spudded 9-24-63 Date Drilling Completed 10-13-63

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 4029 (DE) Total Depth 5850 FBTD 6842

Top Oil/Gas Pay 5698 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 6698, 6727, 6732, 6738, 6745, 6771

Open Hole None Depth 5850 Casing Shoe 6850 Depth None Tubing

OIL WELL TEST -

Natural Prod. Test:                      bbls. oil,                      bbls water in                      hrs,                      min. Size                      Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 120 bbls. oil, 120 bbls water in 24 hrs, 0 min. Size Swab

GAS WELL TEST -

Natural Prod. Test:                      MCF/Day; Hours flowed                      Choke Size                     

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
11-3/4	1536	1100
8-5/8	3292	500
2-7/8	6837	*
2-7/8	6835	*

Method of Testing (pitot, back pressure, etc.):                     

Test After Acid or Fracture Treatment:                      MCF/Day; Hours flowed                     

Choke Size                      Method of Testing:                     

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing                      Tubing                      Date first new                       
Press.                      Press. 100# oil run to tanks 10-16-63

Oil Transporter TEXACO Inc. (Trucks)

Gas Transporter To be connected later.

Remarks: \*Cement both strings simultaneously with 1400 sacks. Acidize & frac casing perforations from 6698-6771! with 3000 gallons of LSTNE in 6 stages with ball sealer between stage and frac with 10,000 gallons of refined oil with 620 bbls. of sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved                     , 19                    

TEXACO Inc.  
(Company or Operator)

By:                       
(Signature)

Title Asst. Dist. Supt.  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Drawer 728, Hobbs, N.M.

**OIL CONSERVATION COMMISSION**

By:                     

Title