

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2146	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name State V "B"
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 2
4. Location of well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum - Glor.
15. Elevation (Show whether DF, RT, GR, etc.) 4009 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30 to 9-14-82  
Pulled rods, pump & tbq., set retrievable bridge plug in 5½" csg. @ 5898', tested bridge plug & csg. w/1200#. Held OK. Spotted 4 sks. sand on top of bridge plug. McCullough perf. 5½" csg. @ 1552' w/2 shots. Ran pkr. & tbq. & established inj. rate @ 3.4 BPM w/750# press. thru perfs. Had returns out 8-5/8" csg. Ran cement retainer & tbq. & set retainer @ 1480'. Tested tbq. w/2500#. Held OK. Press. csg. to 500# & BJ squeezed perfs. @ 1558' w/302 sks. class C neat cement. Circ. est. 30 sks. cement to pit, left 243 sks. behind 5½" csg., 9 sks. in 5½" csg. below retainer, 2 sks. above retainer & reversed out 18 sks. Procedure witnessed by Mr. Otto Wink w/NMOCD. WOC & drld. retainer @ 1480' & cement f/1482' to 1560' & cement stringers to 1585'. Pulled tbq., DC's & bit & ran retrieving head & tbq. & had flow back. CI one hour & press. increased to 960#. Ran pkr. & tbq. & tested csg. below 1558' to 1200#. Held OK. Re-set pkr. @ 1480' & press. csg. to 1200#. Held OK. Established inj. rate thru perfs. @ 1552' w/1500# press. Press. decreased to 1250# in 2 min. BJ spotted 200 gal. 15% NE acid over perfs. @ 1558' & established inj. rate @ 1.2 BPM w/1050# press. Ran cement retainer & tbq. & set retainer @ 1450'. Tested tbq. w/2500#. Held OK. Squeezed 5½" csg. perfs. @ 1558' w/77 sks. Class C neat cement mixed w/10# salt per sk. Max. press. 1600#, pumped 51 sks cement thru perfs., left 15 sks. in 5½" csg. below retainer, 2 sks. above retainer & reversed out 9 sks. WOC & drld. retainer & cement to 1528'. Tested cement job w/1050# f/30 min. Held OK. Re-ran tbq., pump & rods & resumed prod. Procedure witnessed by Mr. Otto Wink w/NMOCD. Test of 9-22-82: Pumped 46 BO & 30 BW in 24 hrs. on 12/55" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Fisher TITLE Supv. Admin. Services DATE 9-29-82

ORIGINAL SIGNED BY JERRY GAYTON DATE OCT 1 1982  
APPROVED BY JERRY GAYTON TITLE   
CONDITIONS OF APPROVAL IF ANY