NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Lease	Well No.
Amerada Hess Corp.	State V.B	2

Location of Well Unit	Sec	Twp	Rge	County
K	36	17	34	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Vacuum Glorieta	Oil	Pump	Tbg.	2"
Lower Compl	Vacuum Blinebry	Oil	T.A.	—	—

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. 12-11-73

Well opened at (hour, date): 9:00 AM 12-12-73

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	100	920
Stabilized? (Yes or No)	No	No
Maximum pressure during test	140	920
Minimum pressure during test	20	240
Pressure at conclusion of test	140	240
Pressure change during test (Maximum minus Minimum)	120	680
Was pressure change an increase or a decrease?	Increase	decrease

Well closed at (hour, date): 9:00 A.M. 12-11-73 Total Time On Production 24 hrs.

Oil Production During Test: 50 bbls; Grav. — ; Gas Production During Test 84.10 MCF; GOR 1028

Remarks Vacuum Blinebry Zone is T.A. Press. decrease Due to Choke Leaking

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		

Well closed at (hour, date) _____ Total time on Production _____

Oil Production During Test: _____ bbls; Grav. _____ ; Gas Production During Test _____ MCF; GOR _____

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 ____

New Mexico Oil Conservation Commission

By _____

Title _____

Operator Amerada Hess Corp.

By _____

Title Area Superintendent