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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

7-20-63
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State V "B" Well No. 2 in NE 1/4 SW 1/4
(Company or Operator) (Lease)
K Sec. 36 T. 17S R. 34E NMPM., Indiantown (Vacuum Area) Pool
Unit Letter

Loc. 2310 County. Date Spudded 6-4-63 Date Drilling Completed 6-30-63

Elevation 4009' DT Total Depth 6850' PBDT 6806'

Top Oil/Gas Pay 5930 Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 5930 to 6012' Depth 6850' Depth 5913'
Open Hole - Casing Shoe 6850' Tubing

OIL WELL TEST -

Natural Prod. Test: 42.74 bbls. oil, 0 bbls water in 3 hrs, 22/64 Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): - bbls. oil, - bbls water in - hrs, - min. Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): -

Casing - Tubing - Date first new 7-18-63
Press. - Press. - oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Phillips Petroleum Co.

Remarks: Potential Test - Flowed 42.74 bbls. oil and 0 water in 3 hrs. thru 22/64" choke.
Tbg. Pressure 1804. Gas Vol. 193,600 CFPD COR 385 Gvty. corr 38.4. 24 hr. rate 341.92. Dual - Lower Zone - Blinabry

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 24, 1963, 19-

Amerada Petroleum Corporation
(Company or Operator)

By: [Signature]
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address P.O. Box 668 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title -