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## N W MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. OPERATOR Form C-104 is to be submitted in QUADRUPLICATE to the same District Officerto which Form C-101 us sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar

into t	the sto	ck tanks.		A.M. on date of 6 b. The completi be reported on 15	noo	(Place)		7-	20- <b>63</b> (Date)
405	UEDE	RV RFC	DUESTIN	G AN ALLOWA	ABLE FOR A	WELL KNOWN	AS:		
AKE eda B	neki	ioum Co	rporati	on Sti	ste V "B"	, Well No	, in		
√C	ompan	y or Opera	tor)	el elem	(Lesse)	NACOM TOUR		nama Ár	Poc
<b>K</b>		, Sec	.36	T175, 1	K,	NMPM., The			
UmH 1				County. Date S	Spudded6-4	Total Depth	Drilling Co	mpleted 6	-30-63
				Flevation 👛					
Please indicate location:				Top Oil/Gas Pay	5930	Name of Pro	d. Form	LOCIALA	
D	C	В	A	PRODUCING INTER	VAL -				
				Perforations_	5930 to	60121		Depth	
E	F	G	H	Open Hole	•	Depth Casing Shoe	68501	Tubing	5913'
			1	L .					
L	K	#36	I	7 OIL WELL TEST -		bbls.oil,	hhis water in	a hrs.	Chok min. Size
١ ١	.#2	"	-	Natural Prod. T	est: <u>42.74</u>	reatment (after reco	work of volum	e of oil equ	al to volume o
	AT &	1		Test After Acid	on Fracture To	reatment lafter reco	MATA OF ACTOR	_ J.	Chalia
				lesc Micci Man	of flactore			her	min. Size
M	N	0	P	load oil used):	bbls	oil,bbls	s water in	hrs,	_min. Size
M		0	P	load oil used):	bbls	oil,bbls	s water in	hrs,	_min. Size
	N			GAS WELL TEST -	bbls	.oil,bbls MCF/Day; Ho	s water in	hrs, Choke	min. Size
3101	N FOR	2310	FVII.	GAS WELL TEST - Natural Prod.	bbls  Test:  ing (pitot, bac	MOF/Day; Ho	s water in	hrs,Choke	min. Size
3101	N (Foo-	2310		GAS WELL TEST  Natural Prod.  Method of Test  Test After Aci	bbls  Test:  ing (pitot, bacd or Fracture I	<pre></pre>	s water in ours flowed MCE	hrs, Choke =/Day; Hours	min. SizeSizeflowed
310 <sup>4</sup>	N (Foo-	tage)	nting Recor	GAS WELL TEST  Natural Prod.  Method of Test  Test After Aci	bbls  Test:  ing (pitot, bacd or Fracture I	<pre></pre>	s water in ours flowed MCE	hrs, Choke =/Day; Hours	min. SizeSizeflowed
310 <sup>4</sup>	N (Foor Casing	tage)	nting Recor	Method of Test Test After Aci Choke Size	Test:ing (pitot, bac d or Fracture T	MCF/Day; Hook pressure, etc.):_ Treatment:  Testing:	s water in ours flowed MCF	Choke Chours	min. SizeSizeflowed
310 <sup>4</sup> Sure	N (For Casing	Feet	TWI.  nting Record  Sax	Matural Prod.  Method of Test Test After Aci Choke Size Acid or Fractu	Test: ing (pitot, bac d or Fracture T  Method ci	<pre></pre>	s water in ours flowed MCF	Choke Chours	min. SizeSizeflowed
310 <sup>4</sup> Sure	N (For Casing	t 2310 TAGE) and Gemel	nting Recor	Method of Test Test After Aci Choke Size  Acid or Fractusand):	Test:ing (pitot, bac d or Fracture I Method cd re Treatment (G	MCF/Day; Hock pressure, etc.):  Treatment:  f Testing:	ours flowedMCf	Choke  Choke  Choke  A color of the color of	min. SizeSizeflowed
310 <sup>4</sup> Sure	N (For Casing	Feet	TWI.  nting Record  Sax	load oil used):  GAS WELL TEST  Natural Prod.  Method of Test  Test After Aci  Choke Size  Acid or Fractusand):  Casing Fress.	Test:  ing (pitot, bace of the definition of the	MCF/Day; Ho  k pressure, etc.):  Treatment:  f Testing:  Date first new oil run to tank	ours flowedMCf	Choke  Choke  Choke  A color of the color of	min. SizeSizeflowed
310 <sup>4</sup> Sure	N (For Casing	Feet	TWI.  nting Record  Sax	load oil used):  GAS WELL TEST  Natural Prod.  Method of Test  Test After Aci  Choke Size  Acid or Fractusand):  Casing Fress.	Test:  ing (pitot, bace of the definition of the	MCF/Day; Ho  k pressure, etc.):  Treatment:  f Testing:  Date first new oil run to tank	ours flowedMCf	Choke  Choke  Choke  A color of the color of	min. SizeSizeflowed
3101 Subding ,6 Sire 8-5/8 5-1/2	N (Foo-Casing	2310 TAGE) and Gemel Feet 1538†	FWI. nting Record SAX 1175 900	Matural Prod.  Matural Prod.  Method of Test Test After Aci Choke Size  Acid or Fractu sand):  Casing Fress.  Oil Transports	Test: ing (pitot, bac d or Fracture T  Method of Treatment (G	MCF/Day; Ho  k pressure, etc.):  Treatment:  f Testing:  Sive amounts of mate  Date first new oil run to tank	ours flowedMCi	Choke Chours ch as acid,	min. Size  Size  flowed  water, oil, a
310 <sup>1</sup> Subing , Sure 8-5/8	N (Foo-Casing	Feet 1538	ting Records	Matural Prod.  Matural Prod.  Method of Test Test After Aci Choke Size  Acid or Fractusand):  Casing Press.  Gil Transporte Gas Transporte	Test: ing (pitot, bacd or Fracture T  Method compare Treatment (G)  Tubing Press.	MCF/Day; Ho  k pressure, etc.):  Treatment:  f Testing:  Date first new oil run to tank	ours flowed  MCF  rials used, st	Choke  Choke  Choke  A acid,	min. Size  Size  flowed  water, oil, a
3101 Subling , Surr 8-5/8 5-1/2	N (Foor Casing	2310 TAGE) and Gener Feet 1538 6850 tentia	Sax 1175 900	Matural Prod.  Method of Test Test After Aci Choke Size  Acid or Fractusand): Casing Fress. Oil Transporte Gas Transporte	ing (pitot, baced or Fracture To Method of Tubing Press.	MCF/Day; Hock pressure, etc.): Treatment: f Testing: Date first new oil run to tank	water in	Choke  Choke  Choke  A acid,	min. Size  Size  flowed  water, oil, a
3101 bubing , Sire 8-5/8 5-1/2	N (Foor Casing	2310 TAGE) and Gener Fret 1538† 6850†	sax 1175 900	load oil used):  GAS WELL TEST  Natural Prod.  Method of Test Test After Aci Choke Size  Acid or Fractusand):  Casing Press.  Oil Transporte Gas Transporte	ing (pitot, back of Fracture I Method of Tubing Press.	MCF/Day; Ho  k pressure, etc.):  freatment:  f Testing:  Sive amounts of mate  Date first new oil run to tank	water in	Choke  Choke  Choke  A sacid,  Choke	min. Size  Size  flowed  water, oil, a
3101 Subding , Sire 8-5/8 5-1/2 Remarks	N (Foo-Casing	E 2310 TAGE) and Gener Feet 1538† 6850†	Sax  1175  900	load oil used):  GAS WELL TEST  Natural Prod.  Method of Test Test After Aci Choke Size  Acid or Fractusand):  Casing Press.  Gil Transporte Gas Transporte	mest: ing (pitot, back of Fracture I Method of Indian Press.  Tubing Press.  Thillips  Thillips  Thillips  Thillips  Thillips	MCF/Day; Hock pressure, etc.): Treatment: Testing: Sive amounts of mate Date first new oil run to tank	water in	Choke  Choke  Choke  A control of the control of th	min. Size  Size  flowed  water, oil, a
3101 Subding , Sire 8-5/8 5-1/2 Remarks	N (Foo-Casing	E 2310 TAGE) and Gener Feet 1538† 6850†	Sax  1175  900	load oil used):  GAS WELL TEST  Natural Prod.  Method of Test Test After Aci Choke Size  Acid or Fractusand):  Casing Press.  Gil Transporte Gas Transporte	mest: ing (pitot, back of Fracture I Method of Indian Press.  Tubing Press.  Thillips  Thillips  Thillips  Thillips  Thillips	MCF/Day; Hock pressure, etc.): Treatment: Testing: Sive amounts of mate Date first new oil run to tank	water in	Choke  Choke  Choke  A control of the control of th	min. Size  Size  flowed  water, oil, a
3101 Subding , Sire 8-5/8 5-1/2 Remarks	N (Foo-Casing	E 2310 TAGE) and Gener Feet 1538† 6850†	Sax  1175  900	load oil used):  GAS WELL TEST  Natural Prod.  Method of Test Test After Aci Choke Size  Acid or Fractusand):  Casing Press.  Gil Transporte Gas Transporte	mest: ing (pitot, back of Fracture I Method of Indian Press.  Tubing Press.  Thillips  Thillips  Thillips  Thillips  Thillips	MCF/Day; Hock pressure, etc.): Treatment: Testing: Sive amounts of mate Date first new oil run to tank	water in	Choke  Choke  Choke  A control of the control of th	min. Size  Size  flowed  water, oil, a
3101 Subding , Sire 8-5/8 5-1/2 Remarks	YEL (Foo-Casing	tential certify ti	Test	Method of Test Test After Aci Choke Size  Acid or Fractusand):  Casing Fress.  Gil Transporte Gas Transporte Gas Transporte Grand A2.7	ing (pitot, back of Fracture I Method of Tubing Press.	MCF/Day; Ho  k pressure, etc.):  freatment:  f Testing:  Sive amounts of mate  Date first new oil run to tank	water in	Choke  Choke  Choke  Choke  Choke  Choke  Choke  Choke  Choke	min. Size  Size  flowed  water, oil, a
3101 Subding , Sire 8-5/8 5-1/2 Remarks	YEL (Foo-Casing	tential certify ti	Test	load oil used):  GAS WELL TEST  Natural Prod.  Method of Test Test After Aci Choke Size  Acid or Fractusand):  Casing Press.  Gil Transporte Gas Transporte	ing (pitot, back of Fracture I Method of Tubing Press.	MCF/Day; Hock pressure, etc.):  Treatment:  Treatment:  Total amounts of mate  Date first new oil run to tank  Petrology (Co.)  and O water  By: A.C.C.A.	water in	Choke  Choke  Choke  Choke  Choke  Choke  Choke  Choke  Choke	size
3101 Subding , Sire 8-5/8 5-1/2 Remarks	YEL (Foo-Casing	tential certify ti	Test	Method of Test Test After Aci Choke Size  Acid or Fractusand):  Casing Fress.  Gil Transporte Gas Transporte Gas Transporte Grand A2.7	ing (pitot, back of Fracture I Method of Tubing Press.	MCF/Day; Hock pressure, etc.):  Treatment:  F Testing:  Sive amounts of mate  Date first new oil run to tank  Petrology Co.  Amerada Petrology Co.  By: Amerada Petrology Co.	water in	Choke  Ch	size