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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOODS OFFICE OCC

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any ~~new~~ ^{existing} Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 18, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amarada Petroleum Corporation Well No. 2, in NE 1/4, SW 1/4,
(Company or Operator) (Lease)
K, Sec. 36, T. 17S, R. 34E, NMPM., Undesignated (Vacuum Area) Pool
Unit Letter

Loc. County. Date Spudded 6-4-63 Date Drilling Completed 6-30-63
Elevation 4009' DT Total Depth 6850' PBTD 6806'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6595' Name of Prod. Form. Blinbury

PRODUCING INTERVAL -

Perforations 6595' to 6760' Depth Casing Shoe 6850' Depth Tubing 6235'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 58.51 bbls. oil, 15.88 bbls. water in 9 hrs, min. Size 26/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. 15% HCl & 20,000 gals. oil & 12,500 gals. sand

Casing Tubing Date first new oil run to tanks 7-15-63
Press. oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Potential Test - Flowed 58.51 bbls. oil and 15.88 bbls. water in 9 hrs. on 26/64" choke. TP 150%. Gas Vol. 41,466 CFPD GOR 262 Gvty. 36.8 cor. 24 Hr. rate - 154 bbls. oil and 42 bbls. water. - DUAL - Upper Zone - Glorieta

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 24, 1963, 19

Amarada Petroleum Corporation
(Company or Operator)

By: J. C. [Signature]
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name Amarada Petroleum Corporation

Address P.O. Box 668 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]
Title