

Santa Fe, New Mexico

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

[illegible]

AREA 640 ACRES
LOCATE WELL, CORRECTLY.

Amarada Petroleum Corporation
(Company or Operator)

State V "B"

(Lease)

Well No. 2, in NE ¼ of SW ¼, of Sec. 36, T. 17S, R. 34E, NMPM.

Undesignated (Vacuum Area)..... Pool, Lea..... County.

Well is 2310' feet from West line and 2310' feet from South line
of Section 36. If State Land the Oil and Gas Lease No. is B-2146-6

Drilling Commenced..... June 4, 19 63 Drilling was Completed..... June 30, 19 63

Name of Drilling Contractor..... **Noble Drilling Company**

Address..... 321 Pan American Bldg., Tulsa Oklahoma

Elevation above sea level at Top of Tubing Head.....4002' DF..... The information given is to be kept confidential until
Not Confidential....., 19.....

No. 1, from 5930' to 6012' No. 4, from _____ to _____

No. 2, from 6595' to 6760' No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1527'	Hall.			Surface Casing
5-1/2"	15.5#	New	6841'	Hall.		5930' to 6012'	Glorieta Zone
2" OD	3.40#	New	6235'			6505' to 6760'	Blindbry Zone
2" OD	3.40#	New	5913'				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1538'	1175	Halliburton		
7-7/8"	5-1/2"	6850'	900	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Blinberry Zone - Acidized perfs. 6595' to 6760' with 500 gals. 15% LST acid. Sand oil fraced
Perfs. with 20,000 gals. refined oil and 12,500# 20-40 sand.

Result of Production Stimulation - Blinabry Zone - Plowed 58.51 bbls. oil and 15.88 bbls. water in 9 hrs. on 26/64" choke. TP 150#. Gas Vol. 41,464 CFPD GOR 262. 24 hr. rate 156 bbls. oil and 42 bbls. water. Gvty. Corr 36.8

Glorieta Zone: Not Stimulated - Flowed 42.74 bbls. oil and 0 water in 3 hrs. thru 22/64" choke. TP 1804. Gas Vol. 193,600 CFPD. GOR 858

..... Gvty. corr 38.4. 24 hr. rate 341.92

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6850 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 15, 1963

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity. Blinbry 36.8 corr & Glorieta 38.4 corr.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1486	T. Devonian.	T. Ojo Alamo.
T. Salt. 1594	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2775	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 3070	T. McKee.	T. Menefee.
T. Queen. 3685	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4316	T. Granite.	T. Dakota.
T. Glorieta. 5830	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1486		Redbeds				
1486	1594		Anhydrite				
1594	2620		Salt				
2620	2775		Anhydrite				
2775	4316		Anhydrite, sand and dolomite				
4316	6850		Dolomite and sandy dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 24, 1963 (Date)

Company or Operator Amerada Petroleum Corporation Address P.O. Box 668 Hobbs, New Mexico
Name Hobbs, New Mexico Position or Title District Superintendent