

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20197
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-155-1
7. Lease Name or Unit Agreement Name New Mexico "O" State NCT-1	
8. Well No.	21
9. Pool name or Wildcat	Vacuum Glorieta
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4007' DF	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter G : 1900 Feet From The North Line and 1900 Feet From The East Line Section 36 Township 17-S Range 34-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Pull rods from Blinbry string. RDPU.
- 2) RU wireline. Run gauge rig in Glorieta string to 6500'.
- 3) By wireline set 2 7/8" CIBP in Glorieta string at 6450'. Cap with 35' cmt.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 6-9-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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- 4) Rig up cmt equipment to pump down both strings. Pump as follows:
 - a) Establish pump-in rate and cross-flow rate with produced water.
 - b) Pump 5 bbl CaCl₂ water.
 - c) Pump 4 bbl fresh water spacer.
 - d) Pump 20 bbl Zoneloc SC.
 - e) Pump 4 bbl fresh water spacer.
 - f) Pump 50 sks 10/2 RFC cement.
 - g) Pump 300 sks Class C + 2% cement.
 - h) Shut in Blinbry string and pump 8 bbls produced water down Glorieta string.
 - i) Shut down to check pressure. If squeeze holds shut down and wait for cmt to set.
- 5) By wireline shoot 2 sqz holes in Glorieta string at 1250'.
- 6) Rig up cmt equipment to Glorieta string. Establish circulation through sqz holes to surface up annulus. Pump approx. 300 sks Class C + 2% cement until circulated.
- 7) Cut off wellhead. Install marker. Clean location.