Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1 80, Hobbs, NM 88240

DISTRICT U P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Minerals and Natural Resources Department Ene

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 L.	REQUES	T FOR	ALLOWAB SPORT OIL	LE AND A	AUTHORIZ	ZATION AS				
Operator Texaco Exploration and Production Inc.						Well A	Well API No. 30 025 20197			
Address										
P. O. Box 730 Hobbs, Ne Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	W Mexico 88 Char Oil Casinghead Gas	nge in Tra	nsporter of:		er (Please explo FECTIVE 6					
If change of operator give name and address of previous operator Texa	aco Producin	g Inc.	P. O. Box	x 730	Hobbs, Ne	w Mexico	88240-252	28		
I. DESCRIPTION OF WELL AND LEASE Lease Name NEW MEXICO O STATE NCT 1 21 VACUUM GLOR							of Lease Federal or Fee Lease No. 548570			
Location Unit LetterG	er G : 1900 Feet From The NO				ORTH Line and 1900 Fee			et From The EAST Line		
Section 36 Townsh	, NMPM,			LEA County						
Name of Authorized Transporter of Oil Texas New Mexico Pipeline	c or C	Condensate		Address (Giv	670 Broad	lway Den	copy of this form ver, Colorac	do 8020)2	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.				P.		37 Eunic	approved copy of this form is to be sent) Eunice, New Mexico 88231 When?			
If well produces oil or liquids, give location of tanks.	0 3	0 36 17S 34E			YES	10/26/63				
If this production is commingled with that IV. COMPLETION DATA	from any other les	se or pool	l, give comming!	ing order num	ber:					
Designate Type of Completion		l Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Rea'v	
Date Spudded	Date Compl. Re	ady to Pro	od.	Total Depth	.l.,	<u> </u>	P.B.T.D.	- , , ,		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations				<u></u>			Depth Casing S	ihoe		
	TUB	ING, C	ASING AND	CEMENTI	NG RECOR	D_	<u> </u>			
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUE	ST FOR ALL	OWAB	LE					6.11.24.1		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test			be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					vs.,	
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL				Ibble Cond	neste/AA/AE		Gravity of Con	densate		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			CHOILE SIZE		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved						
Signature K. M. Miller	<i></i>	. Oper	s. Engr.	By_	•.			·		
Printed Name			itle	Title)					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.