

NEW MEXICO OIL CONSERVATION COMMISSION

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SALE PRICE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-155-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name --
2. Name of Operator TEXACO INC.	8. Farm or Lease Name N.M. 'O' St. NCT-1
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 21
4. Location of Well UNIT LETTER G 1900 FEET FROM THE North LINE AND 1900 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 4007' (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment. Set BOP.
2. Perforate 2 7/8" Glorieta csg w/2 JSPF 5878'-5883', 5956'-5966', 6073'-6077', 6083'-6086'. (Present perforations 6031'-6045').
3. Set CIBP in 2 7/8" Blinebry csg @ 6450'. Blinebry abandoned.
4. Set RBP in Glorieta csg @ 6125' & set packer @ 6060'.
5. Acidize Glorieta perforations 6073'-6086' w/2000 gals 15% NE acid in 4-500 gal. stages w/3 ball sealers between stages. Flush w/12 bbls. fresh water.
6. Move RBP to 6060' & set packer @ 6000'. Acidize old perforations 6031'-6045' w/2000 gals. 15% NE acid. Flush w/50 bbls. fresh water.
7. Move RBP to 6000' & set packer @ 5900'. Acidize perforations 5956'-5966' w/2000 gals 15% NE acid in 4-500 gal. stages w/3 ball sealers between stages. Flush w/50 bbls. fresh water.
8. Move RBP to 5900' & set packer @ 5807'. Acidize perforations 5878'-5883' w/1500 gals. 15% NE acid. Flush w/50 bbls. fresh water.
9. Swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Assistant District Supt.** DATE **11-12-75**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

wlg