

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-155-1	
7. Unit Agreement Name	
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8. Farm or Lease Name	
New Mexico 'O' St.	
9. Well No.	
21	
10. Field and Pool, or Wildcat	
Vacuum Glorieta	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
TEXACO INC.
3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER G, 1900 FEET FROM THE North LINE AND 1900 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4007' (DF)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment, set BOP.
2. Perforate 2 7/8" Glorieta csg w/2 JSPF 5878'-5883', 5956'-5966', 6073'-6077', 6083'-6086'. (Present perforations 6031'-6045').
3. Set CIBP in 2 7/8" Blinebry csg @ 6450'. Blinebry abandoned.
4. Set RBP in Glorieta csg @ 6100' & set packer @ 6060'.
5. Acidize Glorieta perforations 6073'-6086' w/2000 gals. 15% NE acid in 4-500 gal. stages w/3 ball sealers between stages. Flush w/50 bbls. fresh water.
6. Move RBP to 6060' & set packer @ 6020'. Acidize old perforations 6031-6045' w/2000 gals 15% NE acid. Flush w/50 bbls fresh water.
7. Move RBP to 5930' & set packer @ 5930'. Acidize perforations 5956'-5966' w/2000 gals. 15% NE acid in 4-500 gal. stages w/3 ball sealers between stages. Flush w/50 bbls. fresh water.
8. Move RBP to 5900' & set packer @ 5850'. Acidize perforations 5879'-5883' w/1500 gals. 15% NE acid. Flush w/50 bbls fresh water.
9. Swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Supt. DATE 10-7-75

APPROVED BY [Signature] TITLE [Signature] DATE 10-7-75

CONDITIONS OF APPROVAL, IF ANY: