

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico ..... 10-22-63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mex. "O" NCT-1, Well No. 21, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G, Sec. 36, T. 17-S, R. 34-E, NMPM., Vacuum (Blinebry) Pool  
Unit Letter

Lea County. Date Spudded 9-27-63 Date Drilling Completed 10-14-63  
Elevation 4007 (DF) Total Depth 6850 PBD 6840

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6685 Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 6685', 6686', 6693', 6694', 6718', 6719', 6748', 6749',

Open Hole None Depth Casing Shoe 6850 Depth Tubing None

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 105 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new  
Press. --- Press. 150# oil run to tanks 10-13-63

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter Phillips Petroleum Company

Remarks: \*Cement both strings simultaneously with 1400 sacks. Acidize with 4000 gallons of retarded acid in 4 - 1000 gallon stages with 2 ball sealers between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

TEXACO Inc.  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title Asst. District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Drawer 728, Hobbs, N.M.