NUMBER OF COPIE	PAFFERINES	
D13	TRIBUTION	
SANTA FE		
FILE		
U.B.G.9.		
LAND OFFICE		
TRANSPORTER	OIL	
	443	
PROBATION OFFI	E .	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

TRANSPORTER	OIL GAS	1	MISCELLANEOUS REPORTS ON WELLS									
PROBATION OFFIC		(Submit to	(Submit to appropriate District Office as per Commission Rule 156) PM '63									
Name of Company TEXACO Inc. Address P. O. Box 728 - Hobbs, New Mexico												
Lease	IDAAGO I		l No. Unit L			Fownship		Range				
	New Mexico	4	21 G		36	17-S			34-E			
October 8, 1963 Pool Vacuum Vacuum County Vacuum (Glorieta) & Blinebry Lea												
THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):												
Plugging Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained.												
TD - 3302*												
11 3/4" O. D. Casing Set at 1570'												
- and a compared at 33021												
Ran 3292 of 8 5/8" O. D. Casing, 24.00 LB, J-55, New, and cemented at 3302 with 1500 Sx. 1:1 Pozmix 8% Gel plus 150 Sx. Neat. Plug at 3265 Job complete												
12:15 P. M. October 4, 1963. (Cement was Circulated)												
Tested 8 5/8" O. D. Casing for 30 minutes with 1500 PSI from 12:30 P. M. to 1:00 P. M. October 5, 1963. Tested O. K. Drilled cement plug and re-tested												
for 30 minutes with 1500 PSI from 3:00 P. M. to 3:30 P. M. October 5, 1963.												
Tested O. K. Job complete 3:30 P. M. October 5, 1963.												
Witnessed by	<u> </u>		Position		C	ompany						
withersea by	L. S. Webber	·	Production	Forema	n		TEXACO In	.С.				
		FILL IN BELO				PORTS ON	LY	-				
	ORIGINAL		PBTD	ELL DA	I A	Producing	Interval	Cor	npletion Date			
D F Elev.	T D		FBID			l routering						
Tubing Diamet	er	Tubing Depth	C	oil String Diameter		er	Oil String		Depth			
		1										
Perforated Interval(s)												
Open Hole Interval Producing Formation(s)												
RESULTS OF WORKOVER Con Production Water Production GOR Gas Well Potential												
Test	Date of Test	Oil Production BPD	Gas Product			rod uction PD	GOR Cubic feet,		MCFPD			
Before Workover	100											
After Workover												
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.								e is true and complete				
Approved by				Name J. G. Blevins, Jr.								
Title	<u> </u>			Position								
Date	ASSISTANT DISTINCT SUPERINCENCE											
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