P. J. Box 728

Hobbs, New Mexico
October 4, 1963

New Mexico Oil Conservation P. O. Box 871 Santa Fe. New Mexico

Re: Application for Bual Tubingless Completion, State of New Mexico non (NCT-1) Well No. 21, Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Centlemen:

Attached is TEXACO's Application for Dual Tubingless Completion for the State of New Mexico "O" (NCT-1) Well Mo. 21, located 1900 feet from the north line and 1900 feet from the east line, Unit G, Section 35, T-178, R-34E, Lea County, New Mexico. TEXACO plans to complete this well as an oil completion in the Vacuum (Gloriets and Blinebry) Pools. It is anticipated that all zones will be oil completions and will flow initially. Approval has been granted previously by the New Mexico Oil Conservation Commission for these zones in TEXACO Inc. State of New Mexico "O" (NCT-1) Well Mo. 12.

Also attached is a copy of the plat showing the area immediately surrounding TEXACO's State of New Hexico "O" (HCT-1) Lease and a diagrammatic sketch of the proposed dual tubingless completion. It is respectfully requested that TEXACO Inc. be granted administrative approval for this application as provided for under Pule 112-A.

Yours very truly,

J. C. Blevins, Jr.
Assistant District Supt.

CC: NAOCC, Hobbs Offset Operators

Attachments

WPY-bh

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SANTA FE, NEW MEXICO

ADDITION	rOD.	AALIITIDLE	COMPLETION
A DOLATIA DA ANT	F()W	AALII LIPER	COMPLETION

	APPLICATION FOR	K MULTIP	TE COMPLETION			
Operator TEXACO Inc. Address Box 728, nobbs, New Hexico			ty Lea	Date October 4, 1963 6;		
			e St. of M.M. m (NCT-1)	Well No. 21		
Location Unit G	Section 36	Townshi	178	Range 34£		
1. Has the New Mexico Oil Conservation same zones within one mile of the 2. It answer is yes, identify one such TEXACO Inc. State of	subject well? YES X instance: Order No. AC	NO -1370	; Operator, Lease, a	n of a well in these same pools or in the		
3. The following facts are submitted:	Upper Zone		Intermediate Zone	Lower Zone		
a. Name of Pool and Formation	Vacuum Cloriet	ā		Vacuum Blinebry		
b. Top and Bottom of Pay Section (Perforations)	Est. 5960-5970	Est. 5960-59 7 01		Ast. 6620-6730'		
e. Type of production (Oil or Gas)	0.1			Ui.L		
d. Method of Production (Flowing or Artificial Bift)	Flow :			Flow		
and /or turbolizers and and setting depth, location and setting depth, location operators of all leases off account of all leases off account of all leases off account of accou	location thereof, quantities of on and type of packers and on of all wells on applicant setting applicant's lease. Use multiple completion from ies of the application.* I or other acceptable log word available at the time applicant on which this well is located.	used and to l side door 's lease, a m each off rith tops an plication is ated togeth	op of cement, perforated chokes, and such other ll offset wells on offset set operator, or in lieu the d bottoms of producing 2 filed, it shall be submitter with their correct mainst	ing diameters and setting depths, centralized intervals, tubing strings, including diameter information as may be pertinent. Iteases, and the names and addresses of thereof, evidence that said offset operators zones and intervals of perforation indicate itted as provided by Rule 112-A.) iling address.		
Pacific Western, c/o Tie	dewater Oil Co., 1	∃ox 547	, Hobbs, Mew Mex	x1co		
Continental Cil Co., Box Phillips Petroleum Co.,	**************************************		xico			
Shell Oil Co., Box 845,						
Sahil Oil Co Say 2406	Johns. Wew Mexic	co				

6. Were all operators listed in Item 5 above potified and furnished a copy of this application? YES _____ NO _____. If answer is yes, give date of such notification ____ by registered mail (10-4-63) _____.

Amerada Petroleum Co., Box 668, Robbs, New Rexico

CERTIFICATE: I, the undersigned, state that I am the Assist. District Supt. of the TEMACO Inc.

(company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

J. G. blevins, Jr. Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oli Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no process nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH SHOWING DUAL COMPLETION INSTALTATION (TUBINGLESS) Glorieta (0il) NOTE: Both 2-7/8" casing strings Blinebry (0il) to be cemented with 1400 sx Class "C", 4% gel. Cement to tie into salt section. 11-3/4"Casing set at 1570' Cement circulated -Casing/set at 6850' to be 2-7/8" Casing/set at 6850' Top at 5960 Feet Perforated: Name: Glorieta Estimated 5960-5970' Completion this zone: 0il Bottom at 5970 Feet

Top at 6620 Feet Name: Blinebry

Completion this

zone: Oil

Bottom at 6730 Feet

Perforated: Estimated 6620-6730'

Total Depth @ 6850'

TEXACO Inc.

LEASE: State of New Mexico "O" (NCT-1) Well No. 21

FIELD: Vacuum (Glorieta and Blinebry)

DATE: October 4, .1963

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Plat of TEXACO Inc.

State of New Mexico "O" (NCT-1) Lease
Lea County, New Mexico
Scale 1" = 2640'

LEGEND

D - Vacuum - Drinkard

A - Vacuum - Abo

De- Undesignated Devonian

P - Undesignated Pennsylvanian

W - Undesignated Wolfcamp

B - Undesignated Blinebry

G - Undesignated Glorieta

Note: Wells not noted are in the Vacuum Pool

OFFSET OPERATORS

Continental Oil Co., Box 68, Eunice, N.M. Shell Oil Corp., Box 1858, Roswell, N.M. Amerada Petroleum Corp., Box 668, Hobbs, N. Phillips Petroleum Co., Box 2105, Hobbs, N. Mobil Oil Co., Box 2406, Hobbs, N.M. Pacific Western %Tidewater Oil Co., P.O. Box 547, Hobbs, N.M.