

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B-2131	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Oil Company

Address of Operator

Room 401, 4001 Penbrook St., Odessa, TX 79762

Location of Well

UNIT LETTER F 2310 FEET FROM THE north LINE AND 2270 FEET FROM

THE west LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

7. Unit Agreement Name

Vacuum Abo Unit

8. Farm or Lease Name

Vacuum Abo Unit

9. Well No. Tract 6 Btry 4

76

10. Field and Pool, or WHdcat

Vacuum Abo Reef

15. Elevation (Show whether DF, RT, CR, etc.)

3928' RKB, 3913' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Acidize & install submersible pmp ☒
equip.

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-5-84: 9018 PTD RU WSU. COOH w/rods & pmp. Last test pmpd 24 hrs, 25 BO, 39 BW, GOR: 480
7-6-84: CCOH w/tbg. Ran SLM to 900', ok. WIH w/ tbg, pkr & retrievable spot valve, spot valve above pkr. Set pkr @ 8500'. Tst'd pkr & csg to 500#.
7-7-84: Opened bypass & spot valve & pmpd 8 drums of Unichem TC 405 mixed w/equal volume of FW & 1 drum TC 425 to the top of pkr w/10 bbls 2% KCL. Closed bypass & pmpd the 405 across perfs 8556' to 8901' w/10 bbls 2% KCL. SI 1 hr & finished pmpg 405 w/14.5 bbls 2% KCL.
7-8-84: Dwn 24 hrs -- crew off.
7-9-84: Acidized perfs 8556' - 8901' w/9000 gals 15% NEFE HCL w/500# rock salt. Spotted 8 bbls lease oil across perfs.
7-10-84: Swbd 4 hrs, 28 bbls load & acid water. Pmpd 1 drum TC-756 w/20 BFW. Flushed w/200 bbls prod. wtr w/emulsion breaker..
7-11-84: WIH w/2 3/8" tbg & sub pmp.
7-12-84: Pmpd 14 hrs -- no test.
7-13,14-84: Pmpd 48 hrs, 463 BO, 892 BW, 373 MCF.
7-15-84: Pmpd 24 hrs, 208 BO, 324 BW, 149 MCF, GOR 714.
Job Complete.

BOP EQUIP: Series 900, 3000# WP, double w/1 set pipe rams, 1 set blind rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE July 18, 1984

Eddie W. Souy

Oil & Gas Inspector

TITLE

DATE

JUL 24 1984