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STATE OF NEW MEXICO				Form C-10 Revised 1	
RGY AND MINERALS DEPARTMENT	TION DIVISION				
P. O. BOX 2088					
0ANTA #8	SANTA FE, NEW	MEXICO 87501	• ·		
U.S.D.B.	REQUEST FOR				
1000100710 OIL	AA	10			
OPENATON X	AUTHORIZATION TO TRANSP	ORT OIL AND NATURA	L GAS	•	
PROMATION OFFICE	<u></u>				
Phillips Oil Company					÷
4001 Penbrook Street	, Odessa, Texas 79762		•	\$	
Reason(s) for filing (Check proper box)		Other (Please ex	plain)		
New Well	Change in Transporter ol:		ve 12/01/	83	
Change in Ownership	Examplead Gas Conden				
		· · · · · · · · · · · · · · · · · · ·	C+	Odegon Terra	79762
and address of previous owner	Phillips Petroleum Compa	ny, 4001 Penbrook	Street,	ULESSA, IEXAS	
DESCRIPTION OF WELL AND I	LEASE		nd of Lease		Lease No.
Lease Name	west No. Pool roume, successing i		ato, Foderal d	F•• State	B-2131
Vacuum-Abo Unit Batter		_			· ·
	10_Feet From The North Line	and <u>2270</u>	Feet From Th	• West	
	mahip 175 Range	35Е , NMPM ,	Lea		County
Line of Section 26 T.	mship 1/S Hange	*			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to s	which approve	d copy of this form is to	o be sent)
Name of Authorized Transporter of Cil	D 0 Bor 2528	Hobbe N	N.M. 88240		
Texas-New Mexico Pipe Name of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Com	Dany Unit Sec. Twp. Rgs.	4001 Penbrook S	treet, Oc		9702
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rde. M 26 17S 35E	Yes	i	. <u>.</u>	
If this production is commingled wit		give commingling order n	mper:		
COMPLETION DATA	Qil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. 'Dul. Res'v.
Designate Type of Completio	n – (X)			P.B.T.D.	
Date Spudded	Date Cempl. Ready to Prods	Total Depth		P.B.1.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
		I		Depth Casing Shoe	
Perforations			1	•	
		CEMENTING RECORD			IENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD		SACKS CEM	IENT
HOLE SIZE				SACKS CEM	
HOLESIZE				SACKS CEM	
	CASING & TUBING SIZE	DEPTH SET			•
TEST DATA AND REQUEST FO	CASING & TUBING SIZE	DEPTH SET	of load oil an	nd muss be equal to or a	•
	CASING & TUBING SIZE	DEPTH SET	of load oil an	nd muss be equal to or a	•
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE	DEPTH SET	of load oil an	nd muss be equal to or a	•
TEST DATA AND REQUEST FO	CASING & TUBING SIZE	DEPTH SET	of load oil an	nd must be equal to or e , etc.) Choke Size	•
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE	DEPTH SET	of load oil an	nd must be equal to or a , etc.)	
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE	DEPTH SET	of load oil an	nd must be equal to or e , etc.) Choke Size	
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE	DEPTH SET	of load oil an	nd must be equal to or e , etc.) Choke Size	szceed top allow
TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE	DEPTH SET	of load oil an	nd must be equal to or a , etc.) Choke Size Gas-MCF	szceed top allow
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TEST DATA AND REQUEST F(OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (publ. dack pr.)	CASING & TUBING SIZE	DEPTH SET	of load oil an oump, gas lift,	nd must be equal to or a , etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	seed top allow
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