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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B2131
7. Unit Agreement Name Vacuum Abo Unit
8. Farm or Lease Name Btry 4
Vacuum Abo Unit Tract 6
9. Well No. 76
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>2270</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3928' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-9-75: MI Johnson Unit, pld rods & tbgs. Ram Guns perfd 5 1/2" csg w/2 jet shots/ft f/8556-63', 8565-70', 8574-80', 8582-93', total 29', 62 holes.

9-10-75: Set retr BP at 8665', Baker "R" pkr at 8450'. Runco treated down 2-3/8" tbgs thru csg perfs 8556-8653' w/4500 gals 28% HCL NE acid w/one ball sealer per bbl. Flushed w/37 BW. Treated at 0# pressure. AIR 4 BPM.

9-11-75: Swbd 5 hrs, 30 BO, 37 BAW. Moved BP to 8602', pkr to 8450'; Swbd perfs 8556-93' 4 hrs, 44 BO, no wtr.

9-12-75: Swbd 7 hrs, 87 BO, 15 BAW.

9-13-75: SD 24 hrs

9-14-75: SD 24 hrs.

9-15-75: Pld tbgs & pkr. Set 2-3/8" tbgs at 8530' w/anchor catcher on btm. Set 2"x1 1/4"x20' pmp at 8526'. Released unit.

9-16-75: P/24 hrs, 114 BO, no wtr.

9-17-75: P/24 hrs, 110 BO, no wtr.

9-18-75: P/24 hrs, 98 BO, no wtr.

9-19-75: P/24 hrs, 101 BO, no wtr.

9-20-75: P/24 hrs, 144 BO, no wtr, GOR 1978/1, Abo perfs 8556-8901'. Restored to production.

BOP Equipment: Series 900#, 3000# WP, double w/one set pipe rams & one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.J. Mueller

TITLE Engineering Advisor

DATE 9-22-75

Orig. Signed by  
John Runyan  
Geologist

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_