NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

Ph	illips I	etro	leum (ompany			Santa F	(Teens)	LOCATE	EA 640 ACRI WELI, CORI	LECTTLY
							26 , T			35E	, NMP
en Mo	Vacus	m Ab	o Reei	<u> </u>		Pool				Lea	Coun
	2310			north		line and	227 0	feet fro	m	west	1
ell 15		Icc	t irom				i. B-2131				
Section			If St	ate Land the (Oil and	Gas Lease No.	u	3-21	63	******	
rilling Com	nenced	2-	12-02		, 1	9 Drilling	was Completed	16		,,	19
							eny Rig No				
idress				Bartlesv	ille	Oklahoma					
				Head	3913	GL	The inf	ormation giver	is to b	e kept con	fidential ur
						SANDS OR Z					
o. 1. from	8514		to	9058 P	TD	No. 4	, from	••••••	to		
-							from				
-							, from				
o. 3, trom	······································	•••••••			*******		11041	••••••			
				11	MPOR'	TANT WATER	SANDS				
clude data	on rate of w	ater in	flow and	elevation to w	vhich v	vater rose in hole	e.				
o. 1, from	····		••	to.				feet			
o. 2, from				to.		***************************************		feet	•••••	· · · · · · · · · · · · · · · · · · ·	
							······································				
lo. 4, from	······································						•••••••••••				
					(CASING RECO	RD				<u>-</u>
SIZE		WEIGHT NEW O				KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS		PURPOSE	
13-3/8"		48#			307'	Hallib.	-	-		Surfa	
9-5/8"	32#					Hallib.	-	9630 80	· · ·	+	mediate
5-1/2*	14,15	-5#	Ner	<u> 90</u>	<u> 161</u>	Hallib.	-	8612-8901'		Production	
										<u></u>	
			_	MUDI	DING .	AND CEMENT	ING RECORD				
SIZE OF HOLE	SIZE OF CASING		ERE ET	NO. BACKI OF CEMEN	S T	METHOD USED		MUD GRAVITY		AMOUNT MUD U	OF SED
7-1/2"	13-3/8		3231	350		Pump-plus			ļ		
2-1/4"	9-5/8		2851	770	-+	H					
8-5/8"	5-1/2	9	0581	680							
									<u> </u>		· · · · · · · · · · · · · · · · · · ·
				RECORD	OF P	BODUCTION A	AND STIMULA	TION			
		(1	Record ti	he Process use	d, No.	of Qts. or Ga	ls. used, interval	treated or sho	ot.)		
Acidi	zed with	100	O gall	lons regu	ler l	15% acid					
······································		······				••••••					
		······						•••••			

			21 ~	red OL hos	1) r e	916 harrel	ls oil. no	water			
Result of Pro	duction Stin	nulation	Flor	red 24 ho	urs,	916 barre	ls oil, no	water	•••••	•••••	•••••••

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIA ESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary	tools were	used from	surface	feet	to TD	feet,	and from		feet to		foe
Cable t	ools were	used from		.feet	to	feet,	and from	••••••••••••	feet to		fee
					PROD	UCTION					
Put to	Producing	Ap	ril 5, 1963		19						
OIL W	ELL: T	he product	ion during the first	24 ho	urs was)19	b	arrels of li	avid of which	99.7	
	w	as oil;	%	was e	mulsion:		0% wat	an. a.d	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	······································	% wa
	G	ravity	40,9			***************************************	70 Wat	er; and		was sedimei	nt. A.P.
GAS W											
UAS W			ion during the first				.M.C.F.	plus		l	parrels o
			carbon. Shut in Pre								
Length	of Time	Shut in		·•·							
PL	ease in	DICATE	BELOW FORMAT	TION	TOPS (IN CON	FORMAN	CE WIT	TH GEOGI	RAPHICAL SECT	TION OF ST	ATE).
			Southeastern N	lew M	lexico				Northwestern		
			1658	T.					-)		
				Т. Т.	Silurian Montoya				Kirtland-Fruitlan		
T. Yat	es		2898		Simpson			= -	Farmington Pictured Cliffs		
T. 7 R	ivers		2041	T.	McKee				Menefee		
T. Que	en		3764 4055	Т.	Ellenburger				Point Lookout		
			4346	T. T.	Gr. Wash				Mancos		
		•••••••	6089		Granite				Dakota		
T. Di		erfork	6210	T.	***************************************				Morrison		
			\$ \$] <i>L</i>		***************************************				•		
T. P	Wolfe	amp	8514 9496	T. T.					***************************************		
				T.							
					FORMATIO			1.		•••••••••••••••••••••••••••••••••••••••	
From	То	Thickness in Feet	For	matio	n	From		Thickness	1	 	
0	451	451	Redbeds				То	in Feet	For	mation	
451	1046	595	Redbeds, an	hydı	rite						
1046 3037	3037 3285	1991 248	Anhydrite Anhydrite,	0034							
3285	3996	711	Anhydrite,	line	,)						
3996 10119	10119		Dolomite								
10637	10680		Dolomite, c Lime, shale	nert	,						
	TD		• • •								
]	•		
					_						
	,										
			ATTACH SEPA	RAT	E SHEET IF A	DDITION	AL SPA	CE IS NE	FDFD		

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all all all all all all all all all al
as can be determined from available records.	record of the well and all work done on it so far
	A

	April 5, 1963
Company or Operator Phillips Petroleum Company	Address Box 2105 - Hobbs, New Mexico
Name McGlososton	Position or Title. District Chief Clerk