

**N.**

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LAND OFFICE		
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	GAS	
PRORATION OFFICE		
OPERATOR		

APR 19 8 25

AREA 640 ACRES  
LOCATE WELL, CORRECTLY.

**Santa Fe**

(Leave)

**Pool,**

**Loa**

**...County.**

..... 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	307'	Hallib.	-	-	Surface
9-5/8"	32#	New	3271'	Hallib.	-	-	Intermediate
5-1/2"	14, 15.5#	New	9046'	Hallib.	-	8612-8901'	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8	323'	350	Pump-plug		
12-1/4"	9-5/8	3285'	770	"		
8-5/8"	5-1/2	9058'	680	"		

### Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

PRODUCTION

Put to Producing April 5, 1963, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was 919 barrels of liquid of which 99.7 % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and .3 % was sediment. A.P.I. Gravity 40.9

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. <u>Rustler</u>	<u>1658</u>	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	<u>2898</u>	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	<u>3764</u>	T. Ellenburger	T. Point Lookout
T. Grayburg	<u>4055</u>	T. Gr. Wash.	T. Mancos
T. San Andres	<u>4346</u>	T. Granite	T. Dakota
T. Glorieta	<u>6089</u>	T.	T. Morrison
T. <del>Permian</del> <u>Clearfork</u>	<u>6210</u>	T.	T. Penn.
T. Tubbs		T.	T.
T. Abo	<u>8514</u>	T.	T.
T. <del>Penn.</del> <u>Wolfcamp</u>	<u>9496</u>	T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	451	451	Redbeds				
451	1046	595	Redbeds, anhydrite				
1046	3037	1991	Anhydrite				
3037	3285	248	Anhydrite, salt				
3285	3996	711	Anhydrite, lime				
3996	10119	6123	Dolomite				
10119	10637	518	Dolomite, chert				
10637	10680	43	Lime, shale				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 5, 1963

Company or Operator Phillips Petroleum Company  
Name W. H. Hester

Address Box 2105 - Hobbs, New Mexico  
Position or Title District Chief Clerk