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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Cities Service Company		5. State Oil & Gas Lease No. B-1482
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.		8. Farm or Lease Name State K
15. Elevation (Show whether DF, RT, GR, etc.) 3922' GR		9. Well No. 5
		10. Field and Pool, or Wildcat Vacuum Glorieta
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 9000' This well was plugged and abandoned in the following manner:

1. MIRU pulling, NU BOP and pull tubing.
2. Set a CIBP @ 6000' and spotted a 7 sack cement plug on top of the CIBP set @ 6000'. POOH w/tubing to 4155'.
3. Spotted a 11 sack cement plug @ 4155 - 4055', across the top of the Grayburg. POOH w/tubing.
4. Shot off 5-1/2" casing @ 3485' and pulled casing out of hole.
5. RIH w/tubing to 3535'. Spotted a 25 sack cement plug @ 3535 - 3435', half in and half out of the 5-1/2" casing stub @ 3485'. Pulled tubing to 3250'.
6. Spotted a 30 sack cement plug @ 3250 - 3150'. Pulled tubing to 1300'.
7. Spotted a 27 sack cement plug @ 1300 - 1200'. Pulled tubing to 100'.
8. Spotted a 30 sack cement surface plug @ 100 - 0'. ND BOP & WH and installed a 4" dry hole marker to designate a plugged and abandoned location.

Tony Plattsmier w/NMOCD witnessed the plugging of this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stantz

TITLE Region Opr. Mgr. - Prod.

DATE 3-1-83

APPROVED BY David Catano

TITLE OIL & GAS INSPECTOR

DATE MAY 23 1983

CONDITIONS OF APPROVAL, IF ANY: