

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1482
7. Unit Agreement Name
8. Farm or Lease Name State "K"
9. Well No. 5
10. Field and Pool, or Wildcat Vacuum Glorieta
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Cities Service Company
3. Address of Operator P. O. Box 1919 Midland, Texas 79702
4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Squeeze & Reperforate Glorieta Zone.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 9,000'. PBTD 6,194'.

SEE ATTACHMENT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spaulden TITLE Region Operations Manager DATE August 24, 1979

APPROVED BY Orig. Signed by Jerry Sexton Dist. I. Super TITLE _____ DATE AUG 30 1979

CONDITIONS OF APPROVAL, IF ANY: _____

ATTACHMENT C-103 STATE K #5

MIRU pulling unit. Pulled rods and pump. Inst BOP/POOH w/197 jts 2-3/8" EUE tbg.

RIH with 4-3/4" RB, 5-1/2" casing scraper and 8 3-1/2" ED's on 2-3/8" EUE 8R tbg. Tagged PBTD 6194'. No fill. C&CH, POOH, RIH w/Halco 2-3/8" EUE x 5-1/2" RTTS on 192 jts 2-3/8" EUE tbg, set at 5938'.

Mixed and pumped 200 sx Class C w/.6 of 1% Halad 3 and 100 sx Class C w/5# #3 river sand/sk and 5# salt/sk. Loaded annulus w/62 BFW and press to 1000# - ok. Max press 6000# w/walking sqz w/228 sx in formation. Left 12 sx in csg below tool. Reversed out none. Pulled 10 stds. Reset RTTS at 5300'. Press tbg to 2000# and csg to 1000#.

Released press and POOH w/RTTS. RIH w/4-3/4" RB, 5-1/2" csg s scraper, 8 3-1/2" DCs on 2-3/8" EUE tbg. Tagged TC at 6015'. Tested csg to 500# - ok. Drld cmt 6015 -6170.

CHC and press test sqz to 500# - held ok.

C&CH. POOH. LD Bit, scraper and DC's. RU Welex. Perf Glorieta Zone 6116 - 6124', 6128 - 6142' and 6152 - 6165' using 4" Welex SSB csg gun 2 S/F. Total 70 0.50" penetration. RIH w/treating tbg.

RTTS set at 6032.55'. RU swab. Swbd 0 oil, 26 BW, 3 hrs lowering FL from surface to 6000'.

Well swbd dry. Released RTTS and lowered tbg to 6134'. Broke circ w/28 BFW w.2% KCl. Spotted acid across perms. Pulled 1 jt. Set RTTS at 6032' w/btm of tbg at 6103'. Press annulus to 200# - ok. Cardinal acidized w/3000 gals 15% Ne w/additives and 114 7/8" RCNCBs.

Released RTTS and POOH. RIH w/prod tbg.

Pumped trace oil, 168BW, 24 hrs, 12 86" strokes, gas TSTM.

Job was unsuccessful.