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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REWORK OR TO RE-LEASE A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REWORK OR TO RE-LEASE A WELL FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Cities Service Company

Address of Operator
P.O. Box 1919 Midland, TX 79702

Location of Well
UNIT LETTER H 2310 FEET FROM THE North LINE AND 330 FEET FROM
East LINE, SECTION 27 TOWNSHIP 17S RANGE 35E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1482

7. Unit Agreement Name

8. Form or Lease Name
State "K"

9. Well No.
5

10. Field and Pool, or Wildcat
Vacuum Glorieta

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER <u>Squeeze & Reperforate Glorieta Zone</u> ☒		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 9,000'. PBTD 6,194'.

- MIRU pulling unit. Pull rods and pump. Install BOP and pull tbg.
- RIH w/4-5/8" bit and 5-1/2" csg scraper on 2-3/8" tbg and CO to 6,194' PBTD. CHC & POOH.
- GIH w/RTTS on 2-3/8" tbg & set packer at approximately 5,950'. Cmt squeeze perfs w/200 sx Class C w/0.6 of 1% Halad-3 followed by 100 sx Class C w/5# No. 3 river sand & 5# salt/sx. Release RTTS, reverse, pull 3 stands, reset RTTS, & hold pressure on squeeze. WOC. Release RTTS & POOH.
- RIH w/4-5/8" bit, 5-1/2" csg scraper, and 8 - 3-1/2" DC on 2-3/8" work string. Tag cmt & test csg to 500#. DO cmt to 6,170'. CHC & pressure test squeeze job to 500#. POOH.
- Perforate Glorietta 6116-6124', 6128-6142', and 6152-6165' 2 shots/ft using 4" hyper jet II csg gun.
- GIH w/RTTS & tail pipe on 2-3/8" tbg. Spot acid across perfs, raise packer and tailpipe to approx 6050', set RTTS & acidize w/3,000 gallons 15% NE acid. Drop 50 7/8" RCNC ball sealers.
- Swab back load & test.
- POOH w/RTTS & 2-3/8" tbg.
- GIH w/tbg & rods.
- Hook up pumping equipment & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. J. J. TITLE Region Operations Manager DATE June 23, 1978

APPROVED BY John Runyan TITLE Geologist DATE JUN 20 1978

CONDITIONS OF APPROVAL, IF ANY