

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20203
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-155
7. Lease Name or Unit Agreement Name New Mexico "O" State NCT-1
8. Well No. 19
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>2179</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>17-S</u> Range <u>34-E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4002' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) MIRU pulling unit. Install BOP.	Note: OLD RECORDS DO NOT SHOW TOP OF CEMENT FROM PROCEDURE IT IS ASSUMED TO BE 2600'. IF THIS IS NOT CORRECT THE TRG. NEEDS TO BE PERF W 4000' CEMENTED
2) Freepoint casing.	
3) TIH (east string) with workstring and load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel. Repeat in west string.	
4) By wireline set CIBP in east string at 4000'. Cap with 35' cmt. Repeat in west string.	
5) Cut east string at freepoint (approx. 2640'). POH with casing.	
6) Cut west string at freepoint. Use as workstring.	
7) Load hole with salt gel mud consisting of 10 lb. brine with 25 lbs. of gel per barrel.	

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>M.C. Duncan</u>	TITLE <u>Engineer's Assistant</u>	DATE <u>10-23-91</u>
TYPE OR PRINT NAME <u>M.C. Duncan</u>	TELEPHONE NO. <u>393-7191</u>	

(This space for State Use)

APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		

- 8) Spot 40 sx of Class "C" cmt over casing stubs (approx. 2640'-2540'). Tag plug.
- 9) Pull up and spot 50 sx of Class "C" cmt from 1605'-1500'. Tag plug.
- 10) Pull up and spot 25 sx of Class "C" cmt from 400'-350'. Tag plug.
- 11) Pull up and spot 25 sx of Class "C" cmt from 50'-surf.
- 12) Cut off wellhead. Install marker. clean location.

RECEIVED

OCT 25 1991

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HOURS